

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2025

Submitted Date:

01/20/2025

Document Number:

698603025**FIELD INSPECTION FORM**Loc ID 426947 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426903	WELL	PR	02/10/2012	GW	125-12062	Lazy Day 4-24	PR

General Comment:Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run. Sign is peeling and requires replacement.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator at shared location has no signage to determine well association. Current signage at location indicates unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24. Based on signage and equipment on location Inspector is unable to determine well assignment.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	02/20/2025

Emergency Contact Number:

Comment: Emergency contact information posted on Lease sign.

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Dehydrator	# 1		
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 50 Access at shared gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 2-15-24. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Wellhead. Casing production. Rods and tubing removed from the wellbore. Casing valve open. **Open ended casing line missing plug**.			
Corrective Action:			Date:	
Type: Other		# 1		
Comment:	Shared Remote Gas Meter Shed.			
Corrective Action:			Date:	
Type: Vertical Separator		# 0		
Comment:	Separator at shared location has no signage to determine well association. Current signage at location indicates unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24. Based on current signage and equipment on location Inspector is unable to determine well assignment.			
Corrective Action:			Date:	
Type: Other		# 0		
Comment:	Flowline mounted Separator Box. No signage to determine well association. Current signage at location indicates unmarked separator box may belong to Bryce Day 3-24 or Lazy Day 4-24. Inspector is unable to determine well assignment.			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	426903	Type:	WELL	API Number:	125-12062	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Casing valve open/closed/, not connected. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: 30Width: 15**Lining:**

Liner Type:

Liner Condition:

Comment:

None. Pit on shared gathering location with separation equipment from several wells discharging to produced water pit. Review of electronic well file indicates pit is registered to the Clifford Day 24-1, API 125-06875 well ID number 108007. One separator on shared location has no signage and inspector unable to determine if equipment belongs to Bryce Day 3-24 or Lazy Day 4-24 but separators current set up indicates it is capable of discharging to pit.

Corrective Action

Date:

Fencing:Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment: None.

Corrective Action

Date:

Anchor Trench Present: NOOil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404063595	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882878
698603060	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882847