

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/14/2025

Submitted Date:

01/20/2025

Document Number:

698603023**FIELD INSPECTION FORM**Loc ID 304888 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275840	WELL	PR	04/11/2005	GW	125-09105	BRYCE DAY 3-24	PR
467638	Domestic Tap	AC	09/19/2019		-	Domestic Tap 24NWSW	AC

**General Comment:**Routine Inspection.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator at shared location has no signage to determine well association. Current signage at location indicates unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24. Based on signage and equipment on location Inspector is unable to determine well assignment.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	02/20/2025
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Dehydrator	# 1		
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shared Remote Gas Meter Shed.		
Corrective Action:		Date:	
Type: Vertical Separator	# 0		

Comment:	Separator at shared location has no signage to determine well association. Based on current signage at location unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24.			
Corrective Action:			Date:	
Type: Other		# 1		
Comment:	Domestic Tap located at remote gas metering location. Regulators, Drip bottles, and valves. Valve appears to be closed at time of inspection.			
Corrective Action:			Date:	
Type: Other		# 0		
Comment:	Flowline mounted Meter Run Box. Separator equipment at shared location has no signage to determine well association. Based on current signage at location unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24.			
Corrective Action:			Date:	
Type: Flow Line		# 1		
Comment:	Flowline riser at wellhead with valve. Kine is open ended and missing plug.			
Corrective Action:			Date:	
Type: Bradenhead		# 1		
Comment:	Bradenhead plumbed to surface.			
Corrective Action:			Date:	
Type: Ancillary equipment		# 1		
Comment:	Wellhead. Casing production. Rods and tubing removed from the wellbore. Casing valve open.			
Corrective Action:			Date:	
Type: Gas Meter Run		# 1		
Comment:	Remote Gas Meter Run located on CR 50 & Access at shared gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 2-15-24. Well Inlet Valve open. Gas Outlet Valve open.			
Corrective Action:			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	275840	Type:	WELL	API Number:	125-09105	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	467638	Type:	Domestic Tap	API Number:	-	Status:	AC	Insp. Status:	AC
Producing Well									
Comment:	Domestic Tap w/meter located at well location. Valve appeared to be closed at time of inspection. Review of Electronic well file does reflect Domestic Tap has been identified and registered as required ID number 467638.								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: SE

Other: \_\_\_\_\_

Length: 30Width: 15**Lining:**

Liner Type:

Liner Condition:

Comment:

None. Pit on shared gathering location with separation equipment from several wells discharging to produced water pit. Review of electronic well file indicates pit is registered to the Clifford Day 24-1, API 125-06875. Pit ID number 108007. One separator on shared location has no signage and inspector unable to determine if equipment belongs to Bryce Day 3-24 or Lazy Day 4-24 but separator current set up indicates it is capable of discharging to pit.

Corrective Action

Date:

**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment: None.

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404063132	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882545">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882545</a>
698603058	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882532">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882532</a>