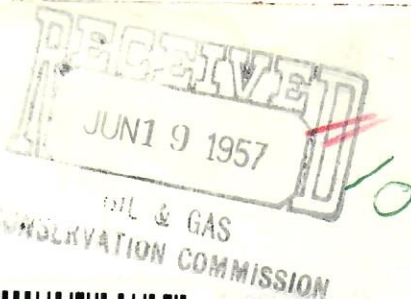


SCANNED

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



00105065

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field LEE Operator DIXON & MARCUS  
County MORGAN Address 723 COLORADO BLDG.  
City DENVER State COLORADO  
Lease Name CLEM S. LEE Well No. 1 Derrick Floor Elevation 4507'  
Location SE/4 Section 2 Township 2 N Range 57W Meridian 6TH. PM  
(quarter quarter)  
1800 feet from S Section line and 1650 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-1-57

Signed J. A. Marcus  
Title CO-OWNER

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-4, 19 57 Finished drilling 3-11, 19 57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8-5/8"</u>	<u>24#</u>	<u>J-55</u>	<u>127'</u>	<u>90</u>	<u>24 HB</u>	<u>24XNR.</u>	
<u>5 1/2"</u>	<u>15.5#</u>	<u>J-55</u>	<u>5455.5</u>	<u>125</u>	<u>36 "</u>	<u>CIRC</u>	<u>750</u>
						<u>MAX</u>	<u>2000</u>

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	<u>OPEN HOLE COMP</u>			

TOTAL DEPTH 5469'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run NO Date \_\_\_\_\_, 19 \_\_\_\_\_  
Was well cored? NO Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	4727		<p><b>"D" SAND SAMPLES:</b></p> <p>SAND, GRAY-WHITE, FINE TO MEDIUM GRAIN, SUB-ANGULAR TO SUB-ROUND, SLIGHTLY MICACEOUS, TRACE GLAUCONITIC, FEW FINE CARBONACEOUS FRAGMENTS, TRACE PYRITE, SLIGHT CARBONACEOUS SHALE LAMINATIONS, LOW POROSITY AND PERMEABILITY. No SHOW.</p> <p><b>CABLE TOOL SAMPLES:</b></p> <p>5456-5461: SAND, GRAY-WHITE, FINE TO MEDIUM GRAIN, SUB-ANGULAR TO SUB-ROUND, SLIGHTLY MICACEOUS, AND GLAUCONITIC, FAIR TO GOOD POROSITY AND PERMEABILITY, SOME VERY LIGHT SPOTTED STAIN, WITH LIGHT SPOTTED FLOURESCENCE, LITTLE GRAY-WHITE OPAQUE CHERT.</p> <p>5461-5462: SAND, AS ABOVE, WITH CARBONACEOUS SHALE LAMINATIONS, TRACE PYRITE, TRACE SLIGHTLY QUARTZITIC AND CLAY FILLED, VERY TITE. No SHOW.</p> <p>5462-5468: SAND, THIN CARBONACEOUS SHALE LAMINATIONS; SAND, GRAY-WHITE, VERY FINE TO FINE GRAIN, SUB-ANGULAR TO SUB-ROUND, FINE CARBONACEOUS FRAGMENTS, SHALEY AND CLAY CEMENT IN PART, MOSTLY LOW POROSITY AND PERMEABILITY. No SHOW.</p> <p>5468-5469: SHALE, GRAY-BLACK CARBONACEOUS, TRACE SILTY TO FINE SANDY, FEW PYRITE NODULES.</p>
FORT HAYES	5002		
CARLILE	5053		
GREENHORN	5110		
BENTONITE	5362		
BROWN LIME	5366		
"D" SAND	5464		
TD	5469		