



00660980

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
MAY 23 1963

WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat (Garcia Area) Operator Edwin W. Pauley  
County Las Animas Address 10,000 Santa Monica Blvd.  
City Los Angeles 67 State Calif.

Lease Name Carlos Sandoval Well No. 3 Derrick Floor Elevation 6259  
Location SW 1/4 of SE 1/4 Section 4 Township 34S Range 62 W Meridian  
N 680 feet from S Section line and W 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 20, 1963

Signed [Signature]  
Title ENGINEER

The summary on this page is for the condition of the well as above date.  
Commenced drilling 4/8, 19 56 Finished drilling 7/3, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4			123'	50			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
				WRS <input checked="" type="checkbox"/>
				HIM <input checked="" type="checkbox"/>
				JAM <input checked="" type="checkbox"/>
				F.P. <input type="checkbox"/>
				JID <input checked="" type="checkbox"/>
				FILE <input type="checkbox"/>

TOTAL DEPTH 5030

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Gamma - Micro - E-log Date 7/4, 19 56  
Was well cored? Yes Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced   A.M. or P.M.   19   Test Completed   A.M. or P.M.   19  

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre sh.	surface		
Niobrara(Apishpa)	916'		
Timpas lmst.	1636'		
Greenhorn lmst.	1894'		
Graneros sh.	1952'		
Dakota ss.	2046'		
Purgatoire fm.	2143'		
Morrison fm.	2270'		
Wanakah (Todilto) fm.	2510'		
Entrada ss.	2621'		
Chinle (Dockum)	2672'		
Santa Rosa ss.	2852'		
San Andres	2954'		
Glorieta ss.	3024'		
Yeso fm.	3328'		
Sangre de Cristo	3473'		
Madera fm. (Upper			
Clastic)	3584'		
(Carbonate zone)	4379'		
(Lower Clastic)	4593'		
Granite wash	4896'		
Weathered granite	4989'		
Granite	5026'		