

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2025

Submitted Date:

01/20/2025

Document Number:

698603025

FIELD INSPECTION FORM

Loc ID 426947 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426903	WELL	PR	02/10/2012	GW	125-12062	Lazy Day 4-24	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run. Sign is peeling and requires replacement.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator at shared location has no signage to determine well association. Current signage at location indicates unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24. Based on signage and equipment on location Inspector is unable to determine well assignment.		
Corrective Action:	Install sign to comply with Rule 605.e.		Date: 02/20/2025
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	Wellhead. Casing production. Rods and tubing removed from the wellbore. Casing valve open. **Open ended casing line missing plug**.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 50 Access at shared gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 2-15-24. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:
Type: Other	# 1		

Comment:	Shared Remote Gas Meter Shed.		Date:	
Corrective Action:			Date:	
Type: Vertical Separator	# 0			
Comment:	Separator at shared location has no signage to determine well association. Current signage at location indicates unmarked separator may belong to Bryce Day 3-24 or Lazy Day 4-24. Based on current signage and equipment on location Inspector is unable to determine well assignment.		Date:	
Corrective Action:			Date:	
Type: Dehydrator	# 1			
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		Date:	
Corrective Action:			Date:	
Type: Other	# 0			
Comment:	Flowline mounted Separator Box. No signage to determine well association. Current signage at location indicates unmarked separator box may belong to Bryce Day 3-24 or Lazy Day 4-24. Inspector is unable to determine well assignment.		Date:	
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			Date:
Corrective Action:			Date:

Flaring:

Type			Date:
Comment:			Date:
Corrective Action:			Date:

Inspected Facilities

Facility ID: 426903 Type: WELL API Number: 125-12062 Status: PR Insp. Status: PR

Producing Well

Comment: Casing valve open/closed/, not connected. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: 30 Width: 15

Lining:

Liner Type:

Liner Condition:

Comment:

None. Pit on shared gathering location with separation equipment from several wells discharging to produced water pit. Review of electronic well file indicates pit is registered to the Clifford Day 24-1, API 125-06875 well ID number 108007. One separator on shared location has no signage and inspector unable to determine if equipment belongs to Bryce Day 3-24 or Lazy Day 4-24 but separators current set up indicates it is capable of discharging to pit.

Corrective

Date:

Fencing:

Fencing Type: None

Fencing Condition:

Comment:

Corrective

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

None.

Corrective

Date:

Anchor Trench Present: NO

Oil Accumulation: NO

2+ feet Freeboard: YES

Comment:

Corrective

Date:

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603060	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6882847