

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/13/2025

Submitted Date:

01/18/2025

Document Number:

698603013

FIELD INSPECTION FORM

Loc ID 303131 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252520	WELL	PR	12/30/1999	GW	125-06396	HILLMAN 1	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run is faded and unreadable. No emergency contact information on sign.		
Corrective Action:	Install sign to comply with Rule 605.e.		Date: 02/19/2025
Emergency Contact Number:			
Comment:	Emergency contact information posted on wellhead lease sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris inside wellhead fencing.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Removed Pump Jack drive belt guard noted inside wellhead fencing.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment	# 1		corrective date

Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.		Date:	
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Electric Motor. Drive motor belt was off at time of inspection.		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Pump Jack welded steel pipe base.		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Bradenhead plumbed to surface.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located outside pivot at fenceline. Gas Meter Run. Chart in Meter Box dated 1-2-25. Meter Calibration/Test Log dated 10-15-24. Well Inlet Valve open. Gas Outlet Valve open.		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Remote Gas Meter Shed. Roof hail damaged.		Date:	
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			Date:
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 252520 Type: WELL API Number: 125-06396 Status: PR Insp. Status: PR

Producing Well

Comment: Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.
Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603054	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6881463