

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
SEP 20 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Bright & Schiff
County Morgan Address 205 Mercantile Continental Bldg.
City Dallas State Texas
Lease Name Bostwick-Funk Well No. 1 Derrick Floor Elevation 4605
Location C SW SW Section 9 Township 2N Range 58W Meridian 6 PM
(quarter quarter)
660 feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 18, 1963Signed Edward Wright Jr.
Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling September 3, 19 63 Finished drilling September 10, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	105	75	15	30	800

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
	None			WRS
				JHM
				JAM
				FJP
				JJD
				FILE

TOTAL DEPTH 6035'PLUG BACK DEPTH Oil Productive Zone: From None To Gas Productive Zone: From None To Electric or other Logs run Induction-Electrical Date 9-9, 19 63Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used inches.Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5141	5490	Limestone
Carlile	5555	5625	Shaley lime
Greenhorn	5715	5745	Shaley lime
Bentonite	5796	5799	Bentonite
"D" Sand	5892	5916	Fine grained, grey sandstone; good show oil
"J" Silt	5946	5964	Sandy shale - silt
"J" Sand	5964	5999	Clean, fine grained, wet sand good P&P
"J" Massive	6008	6035	Ditto
Total Depth			
Cored interval 5892 - 5914			Description
	Cored Depth	Formation	Description
	5892-94	Sandy shale	
	5894-97	Reworked sand	Tite, shaley, show
	5897-98	Sand	Tite, spotty F, poor P&P
	5898-00	Reworked sand	Tite, shaley
	5900-03	Sand	Tite, spotty F, poor P&P
	5903-09	Sand	Tite, poor to fair P&P good shows of oil
	5909-14	Reworked sand	Tite, shaley
			DST 5898-5904' Tool open 5 minutes - good blow. ISIP 1620# in 30 minutes. Open 2 1/2 hours, IFP 14#, FFP 59#, FSIP (45 minutes) 1620#, gas to surface in 13 minutes. Recovered 65' of mud, no oil, no distillate, no water.
			A copy of the log is attached.