

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

cc: Marietta

JUL 5 1978

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG COMM.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Okmor Oil Company

3. ADDRESS OF OPERATOR
2160 First of Denver Plaza, 633-17th Street, Denver, Co.80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
660' FNL & 1980' FWL, Section 31, T2N, R56W
 At top prod. interval reported below
same
 At total depth
same



14. PERMIT NO. 78 489 DATE ISSUED 5-31-78

15. DATE SPUDDED 6-20-78 16. DATE T.D. REACHED 6-24-78 17. DATE COMPL. (Ready to prod.) 6-24-78 (Plug or Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4446' KB 19. ELEV. CASINGHEAD 4435'

20. TOTAL DEPTH, MD & TVD 5378' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS 0-TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	114' KB	12 1/4"	100 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Anderson TITLE Petroleum Engineer DATE June 30, 1978

DVR
FJP
JHM
JAM
JJD
RLS
CSM