

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2025

Submitted Date:

01/16/2025

Document Number:

713601782

FIELD INSPECTION FORM

Loc ID 324831 Inspector Name: COSTA, RYAN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 83130
Name of Operator: STRACHAN EXPLORATION INC
Address: 992 S 4TH AVE SUITE 100-461
City: BRIGHTON State: CO Zip: 80601

Findings:

- 9 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Harms, Jason		Jason@strachanexploration.com	
Hoak, Thomas		thomas.hoak@state.co.us	
Sanchez, Chris		chris.sanchez@state.co.us	
BEAR STACY		stacy@strachanexploration.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213004	WELL	PR	06/01/2022	OW	061-06365	FRAZEE 2-6	RI

General Comment:

This is a follow up of the previous inspection #713601486 and NOAV #403806983.
See attached photos and additional details within this report.

Location					
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	New well sign has been installed.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:					Date:
Corrective Action:					Date:
Good Housekeeping:					
Type	OTHER				
Comment:	There is a broken plastic tank next to the pump jack that must be removed and properly disposed. Previous CA was not completed.				
Corrective Action:	Comply with Rule 606.				Date: 10/18/2024
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
Crude Oil	Tank				
Comment:	There was a previous spill that occurred at the tank battery and soils were pushed up and spread over the spilled area. There was an unknown amount spilled due to grading of this area. Additionally impacted soils were spread across the location road and were also used to rebuild the earthen berms. The stained soils along the road appear to have been scrapped up and removed. There are still oil stained soils at the base of the tank which have not been cleaned up. There were sampling bore holes observed near the tank and a form 27 workplan has been provided for remediation. All impacted material needs to be excavated and removed including any impacts underneath the tank.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Proceed with Remediation per approved Form 27 Workplan and COA's.				Date: 11/29/2023
In Containment: No					
Comment:	There were workers onsite repairing a recent leak along the flowline.				
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	WELLHEAD				
Comment:	The fencing around the equipment is inadequate to prevent livestock entry. If the surface owner does not want fencing of the production equipment then all fencing should be removed.				
Corrective Action:	Comply with the fencing requirements per the 1002a rules Or remove fence per Rule 606.				Date: 03/15/2024
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		38.438982,-103.059450
Comment:	The berms around the crude oil tank were rebuilt with impacted material which must be removed and reconstructed. There are impacted soils around the entire tank and the tank may need to be removed for excavation of impacted soils. There was no secondary containment berm around the two adjacent open top fiberglass tanks.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o. and 902.b.				Date: 11/29/2023
Paint					

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
	2		STEEL AST		

Comment:	The two large volume tanks have been removed. The associated pipe risers will also need to be removed and the bare soils will need to be reclaimed.
Corrective Action:	Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Piles	Inadequate		
Comment	There is a pile of material which has hydrocarbon impacts stored with no liner or containment. This appears to be part of the impacted berm material.			
Corrective Action	E&P Waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 905.			Date: <u>01/20/2025</u>

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: There are still oily impacted soils by the pumpjack engine and wellhead.

Corrective Action: Conduct maintenance on equipment, cleanup stained material and review self inspection processes. Comply with 1002.(2).D

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713601783	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6878477