

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JAN 16 1981

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CON. COMM.

6. IF INDIAN ALLOTTEE OR TRIBE NAME



00637170

7. FARM OR LEASE NAME

Sandoval Land & Cattle Co.

9. WELL NO.

Sandoval #7

10. FIELD AND POOL, OR WILDCAT

Garcia Field

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA SW $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 3,

T-34-S, R62-W.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

PECOS WESTERN CORPORATION

3. ADDRESS OF OPERATOR

11246 South Post Oak, #216, Houston, Texas 77035

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 365' W. of East Line, 635' N. of S. Line, SW $\frac{1}{4}$, NW $\frac{1}{4}$,
Sec. 3, T-34-S, R62-W, Las Animas County, Colorado

At total depth

14. PERMIT NO.

801583

DATE ISSUED

11-6-80

12. COUNTY

Las Animas

13. STATE

Colorado

15. DATE SPURRED

12-8-80

16. DATE T.D. REACHED

12-12-80

17. DATE COMPL. (Ready to prod.)

12-15-80 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

6212 ft. Gr. Elev.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1539ft.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

XXX

CABLE TOOLS

XXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Neutron

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"		163ft.	14"	Bottom of Pipe to Top	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

DOES NOT APPLY

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION Pending PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
DOES NOT APPLY							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

F.T. Canon

TITLE

President

DATE

1-12-81

See Spaces for Additional Data on Reverse Side

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>