

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/15/2025

Submitted Date:

01/15/2025

Document Number:

708303313

FIELD INSPECTION FORM

Loc ID 335170	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 14 Number of Comments 7 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Popejoy, Dusty		dusty.popejoy@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210792	WELL	PR	12/02/1987	GW	045-06550	CHEVRON MV-22-20	PR
283746	WELL	PR	09/05/2006	GW	045-11992	CHEVRON GM 443-20	PR
283750	WELL	PR	03/10/2006	GW	045-11989	CHEVRON GM 533-20	PR
283751	WELL	PR	03/10/2006	GW	045-11990	CHEVRON GM 543-20	PR
283752	WELL	PR	03/10/2006	GW	045-11991	CHEVRON GM 433-20	PR

General Comment:**CECMC Inspection Report Summary**

On 1/15/2025 at approximately 13:15, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, CHEVRON-66S96W/20NESE at Location ID #335170 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Illegible wellhead sign
- 2) Unused equipment (line heater) on location
- 3) Stored supplies (steel pipe) on location
- 4) Debris (dead wood) behind separators
- 5) Open-ended lines on separators
- 6) Open-ended load lines and manifold lines on storage tanks
- 7) Oily waste below manifold valves on storage tanks

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Illegible wellhead sign.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	02/16/2025

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris (dead wood pile) on location behind separators.		
Corrective Action:	Remove debris from location to comply with Rule 606.	Date:	01/23/2025
Type	OTHER		
Comment:	Oily waste under manifold valves on storage tanks.		
Corrective Action:	1) Properly dispose of oily waste in accordance with 905.e. 2) Secure valves/connections on manifold line to comply with Rule 608.e.	Date:	01/23/2025
Type	STORAGE OF SUPL		
Comment:	Stored supplies (steel pipe) near separators.		
Corrective Action:	Remove stored supplies to comply with Rule 606.	Date:	01/23/2025
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment (line heater) on location.		
Corrective Action:	Remove unused equipment to comply with Rule 606.	Date:	01/23/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 9		
Comment:	Open-ended lines on separators.		
Corrective Action:	Secure equipment to comply with Rule 608.e.	Date:	01/23/2025
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment: 1) Open-ended lines on manifold behind storage tanks. 2) Open-ended load lines on storage tanks.						
Corrective Action: Secure equipment to comply with Rule 608.e.					Date: 01/23/2025	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 210792	Type: WELL	API Number: 045-06550	Status: PR Insp. Status: PR
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 283746	Type: WELL	API Number: 045-11992	Status: PR Insp. Status: PR
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 283750	Type: WELL	API Number: 045-11989	Status: PR Insp. Status: PR
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 283751	Type: WELL	API Number: 045-11990	Status: PR Insp. Status: PR
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 283752	Type: WELL	API Number: 045-11991	Status: PR Insp. Status: PR
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				
		Gravel				
Gravel						
Compaction						
Berms						

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303315	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6877850