

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2025

Submitted Date:

01/15/2025

Document Number:

715501178

FIELD INSPECTION FORM

Loc ID 336391 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10775
 Name of Operator: KT RESOURCES LLC
 Address: 3381 WESTBROOK LANE
 City: HIGHLANDS State: CO Zip: 80129

Findings:

- 17 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231796	WELL	SI	07/01/2017	CBM	103-09467	FEE M-31-2-96N	SI
270739	WELL	SI	05/01/2020	GW	103-10406	ANT HILL UNIT RBCWG 6-11D	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 01/15/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Fee-62N96W 31SWSW pad, Location #336391, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Follow up inspection in response to compliance issues observed during Insp. #715500203 on 6/12/24 and 3 previous inspections dating back to .

The following Corrective Actions have not been resolved and original due dates remain:

1. Both wells overdue for Mechanical Integrity Tests.
2. Gas meter calibrations out of date.
3. Weeds.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Oily waste from leaking tank valve.
2. Vent riser cap missing.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="(800) 288-0560"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Good Housekeeping:			
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		Date: <u>03/13/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	Oily waste from leaking tank valve		
Corrective Action:	Remove and properly dispose of oily waste and contaminated soil.		Date: <u>01/31/2025</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Fee M-31-2-96N. Pipe railing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 2		

Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead. Ant Hill Unit RBCWG 6-11D		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Fee M-31-2-96-N		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:	Fee M-31-2-96-N Unprotected relief vent riser		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 01/31/2025
Type: Gas Meter Run	# 2		
Comment:	Gas meter calibration out of compliance.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 05/03/2023
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:					

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Unlined				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 231796 Type: WELL API Number: 103-09467 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - July 2017
November 2024 Production Report
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well

Corrective Action: Perform successful Mechanical Integrity Test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Date: 05/19/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 270739 Type: WELL API Number: 103-10406 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - April 2020
November 2024 Production Report
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well

Corrective Action: Perform successful Mechanical Integrity Test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Date: 05/19/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Drains						
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501179	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6877813