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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10779
Name of Operator: Scout Energy Management LLC
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06330 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: M.C. HAGOOD A Well/Facility Number: 3
Location QtrQtr: NWNE Section: 15 Township: 2N Range: 103W Meridian: 6th
Contact Name and Telephone: Anita Sanford
No: (970) 551-8313
Email: anita.sanford@scoutep.com
Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number

- SHUT-IN PRODUCTION WELL
INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval:
Open Hole Interval: 6539-6448'
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 6444.2'
Top Packer Depth: 6331.17'
Multiple Packers? Yes No

Test Data
Test Date: 12/19/2024
Well Status During Test: INJECTING
Casing Pressure Before Test: 0
Initial Tubing Pressure: 1190
Final Tubing Pressure: 1190
Casing Pressure Start Test: 1340
Casing Pressure - 5 Min.: 1330
Casing Pressure - 10 Min.: 1330
Casing Pressure Final Test: 1330
Pressure Loss or Gain During Test: -10
Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 404020057 Field Inspection # 693807924

Signed: [Signature] Title: Sr. Regulatory Analyst Date: 12/19/2024

OGCC Approval: [Signature] Title: Area 103 S Compliance Specialist Date: 12/19/2024

Conditions of Approval, if any:

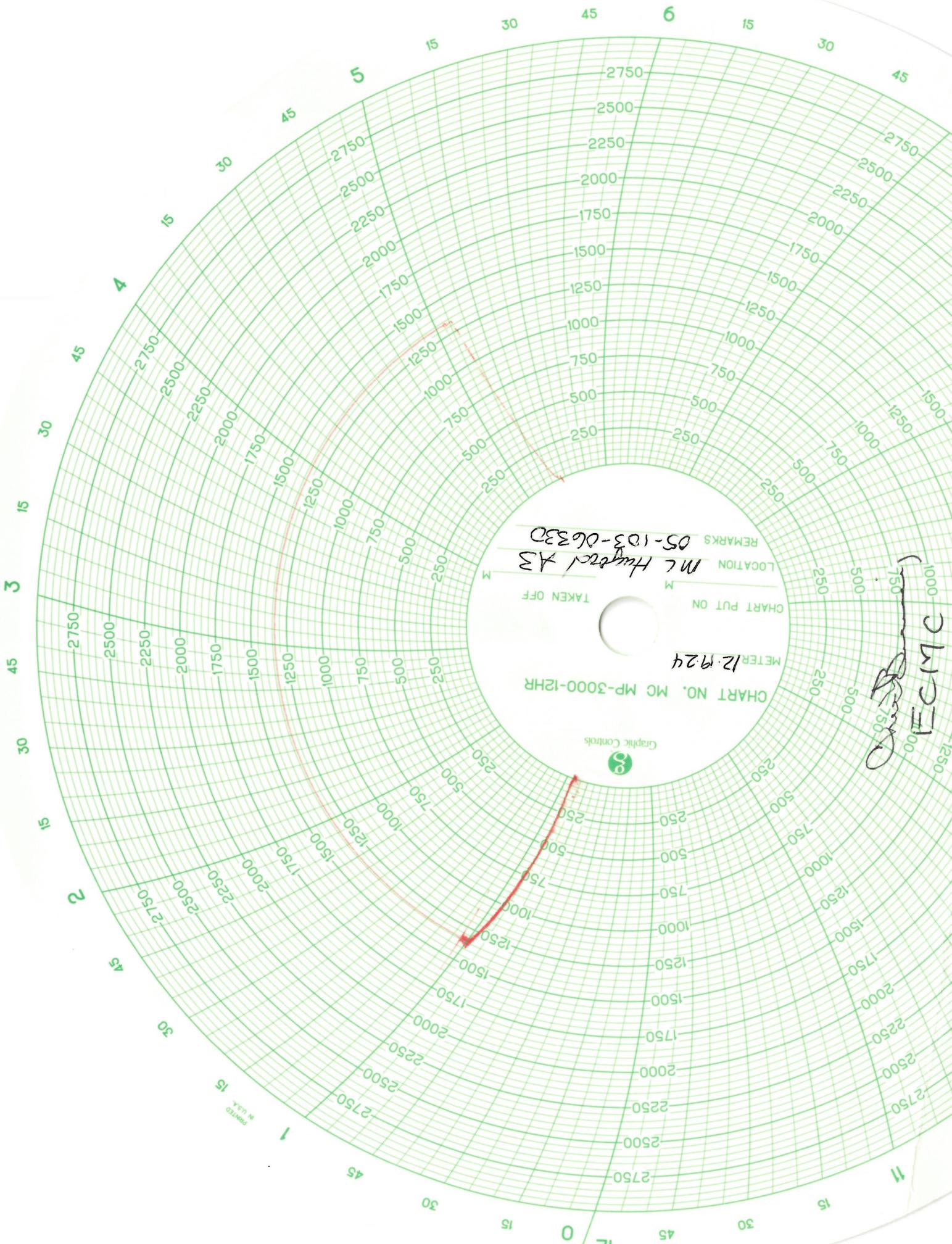


CHART NO. MC MP-3000-12HR
METER 12.924
CHART PUT ON
TAKEN OFF
LOCATION *MC Husted A3*
REMARKS *05-103-06330*

Graphic Controls

Handwritten signature
EGIMC

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