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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10779
Name of Operator: Scout Energy Management LLC
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06330 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: M.C. HAGOOD A Well/Facility Number: 3
Location QtrQtr: NWNE Section: 15 Township: 2N Range: 103W Meridian: 6th

Contact Name and Telephone

Anita Sanford

No: (970) 551-8313

Email: anita.sanford@scoutep.com

Oper OGCC

Pressure Chart

✓

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

✓

Complete the
Attachment Checklist

Last MIT Date: 08/28/2020

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

6539-6448'

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

6444.2'

Top Packer Depth:

6331.17'

Multiple Packers?

☒ Yes

☐ No

Test Data

Test Date

12/19/2024

Well Status During Test

INJECTING

Casing Pressure Before Test

0

Initial Tubing Pressure

1190

Final Tubing Pressure

1190

Casing Pressure Start Test

1340

Casing Pressure - 5 Min.

1330

Casing Pressure - 10 Min.

1330

Casing Pressure Final Test

1330

Pressure Loss or Gain During Test

-10

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 404020057

Field Inspection #

693807924

Signed:

Title: Sr. Regulatory Analyst

Date: 12/19/2024

OGCC Approval:

Title: Area 103 S Compliance Specialist

Date: 12/19/2024

Conditions of Approval, if any:

