

FORM  
6Rev  
11/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

404055140

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number:	10261	Contact Name:	Sterling Metzger
Name of Operator:	BAYSWATER EXPLORATION & PRODUCTION LLC	Phone:	(330) 605.2231
Address:	730 17TH ST STE 500	Fax:	
City:	DENVER	State:	CO
Zip:	80202	Email:	smetzger@bayswater.us
For "Intent" 24 hour notice required,		Name:	Peterson, Tom
		Tel:	(970) 370-1281
ECMC contact:		Email:	tom.peterson@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number	05-123-05436-00									
Well Name:	UPRR		Well Number:	12						
Location:	QtrQtr:	SENE	Section:	1	Township:	7N	Range:	67W	Meridian:	6
County:	WELD		Federal, Indian or State Lease Number:	55328						
Field Name:	BLACK HOLLOW		Field Number:	6835						

## Only Complete the Following Background Information for Intent to Abandon

Latitude:	40.605152	Longitude:	-104.835105
GPS Data:	GPS Quality Value:	Type of GPS Quality Value:	Date of Measurement:
Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems
<input checked="" type="checkbox"/> Other	Offset remediation		
Casing to be pulled:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below
Details:			

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LYONS	9002	9032	06/26/1973	BRIDGE PLUG	8910
Total: 1 zone(s)					

## Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	18	Culver	13.2	0	48	38	48	0	CALC
SURF	13+1/2	9+5/8	J55	36	0	328	225	328	0	VISU
1ST	7+7/8	5+1/2	J55	17	0	9132	435	9135	6600	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 6835 ft. to 6735 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 1500 ft. with 260 sacks. Leave at least 100 ft. in casing 1490 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 180 sacks half in. half out surface casing from 1500 ft. to 0 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

No CBL on file  
CIBP set @ 8910' w/2sx on top on original P&A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jeanell Ries

Title: Engineer

Date: \_\_\_\_\_

Email: jgr@s-companies.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: \_\_\_\_\_

COA Type

Description

0 COA	

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
404055142	LOCATION PHOTO
404055143	WELLBORE DIAGRAM
404055144	SURFACE OWNER CONSENT

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)