

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/09/2025

Submitted Date:

01/12/2025

Document Number:

708905465

FIELD INSPECTION FORM

Loc ID 334755 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: 400077180

Operator Information:

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

40 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271951	WELL	PR	08/25/2004	GW	045-09985	ROSE RANCH 22-2A (A22W)	PR
271952	WELL	PR	01/27/2006	GW	045-09986	ROSE RANCH 22-1A (A22W)	PR
271953	WELL	PR	09/06/2004	GW	045-09987	ROSE RANCH 23-4A (A22W)	PR
272354	WELL	PR	09/02/2004	GW	045-10059	ROSE RANCH 23-6B (A22W)	PR
419695	WELL	PR	10/10/2011	GW	045-20008	ROSE RANCH 23-4D (A22W)	PR
419696	WELL	PR	10/10/2011	GW	045-20009	ROSE RANCH 23-6B1 (A22W)	PR
419698	WELL	PR	10/10/2011	GW	045-20010	ROSE RANCH 22-9B1 (A22W)	PR
419703	WELL	PR	10/10/2011	GW	045-20014	ROSE RANCH 22-9B2 (A22W)	PR
419704	WELL	PR	10/10/2011	GW	045-20015	ROSE RANCH 22-1D (A22W)	PR
419706	WELL	PR	10/10/2011	GW	045-20016	ROSE RANCH 22-8C1 (A22W)	PR
419761	WELL	PR	10/10/2011	GW	045-20018	ROSE RANCH 22-8A1 (A22W)	PR
419763	WELL	PR	10/10/2011	GW	045-20019	ROSE RANCH 22-8B (A22W)	PR
419765	WELL	PR	10/10/2011	GW	045-20021	ROSE RANCH 23-12A1	PR
419769	WELL	PR	08/01/2024	GW	045-20022	ROSE RANCH 23-6C1 (A22W)	PR

General Comment:

CECMC Inspection Report Summary

On 01/09/2025 at approximately 13:48 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at QB Energy ROSE RANCH 23-4D (A22W) Pad.

Location # 334755 in Garfield County Colorado.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

Location is within Rule 411b Generalized Intermediate Buffer.

Location is approximately 69 yards from West Mamm Creek & 152 yards from Dry Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - PRV vent line does not comply with CECMC pressure safety device rules with a CA date of 01/19/2025

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
	Type Access			
	comment:			
	Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
	Type OTHER			
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
	Corrective Action:		Date:	
	Type OTHER			
	Comment: Sign at entrance to location			
	Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS			
	Comment:			
	Corrective Action:		Date:	
	Type BATTERY			
	Comment:			
	Corrective Action:		Date:	
	Type WELLHEAD			
	Comment: Signs at separators			
	Corrective Action:		Date:	
	Type CONTAINERS			
	Comment: Chemical tanks			
	Corrective Action:		Date:	
Emergency Contact Number:				
	Comment: 911/970-285-2615			
	Corrective Action:		Date: _____	
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
	Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
	Type WELLHEAD			
	Comment: 10 wellheads - jersey barriers 4 wellheads - cattle panles			
	Corrective Action:		Date:	

Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Summit Midstream meter house - bollards		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 5		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	ECD, Liquid nitrogen tank, Summit Midstream meter house & chemical tanks not listed in FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules. If operator remains out of compliance corrective action may be issued in future inspections.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 14		
Comment:	Pressure transducers located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		

Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules		Date: 01/19/2025
Type: Gas Meter Run	# 14		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Tank not listed in FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules. If operator remains out of compliance corrective action may be issued in future inspections.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	271951	Type:	WELL	API Number: 045-09985 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	271952	Type:	WELL	API Number: 045-09986 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	271953	Type:	WELL	API Number: 045-09987 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	272354	Type:	WELL	API Number: 045-10059 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419695	Type:	WELL	API Number: 045-20008 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419696	Type:	WELL	API Number: 045-20009 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419698	Type:	WELL	API Number: 045-20010 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419703	Type:	WELL	API Number: 045-20014 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419704 Type: WELL API Number: 045-20015 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419706 Type: WELL API Number: 045-20016 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419761 Type: WELL API Number: 045-20018 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419763 Type: WELL API Number: 045-20019 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419765 Type: WELL API Number: 045-20021 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419769 Type: WELL API Number: 045-20022 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Gravel						Sparse to none in some areas
Compaction						Small amount of light compaction
				Material Handling And Spill Prevention		Chemical tank containments
		Culverts				
Retention Ponds						
Berms						
		Ditches				
		Gravel				

Comment: Some fluid in multiple chemical tank containments, may need maintenance in the near future.

Limited Stormwater inspection due to snow

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action & also refer to Equipment, Tanks & Berms & Stormwater for comments.	smelserw	01/12/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905466	Inspection 708905465 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6872821
708905467	Inspection 708905465 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6872822