

State of Colorado
Energy & Carbon Management Commission

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TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: ☐ Intent ☒ Subsequent Intent # 404051019

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

ECMC Operator Number: 100322

Contact Name and Telephone:

Name of Operator: NOBLE ENERGY INC

Name: Randy Thweatt

Address: 1099 18TH STREET SUITE 1500

Phone: (303) 829-2393

City: DENVER State: CO Zip: 80202

Email: RandyThweatt@chevron.com

BUYING OPERATOR INFORMATION

ECMC Operator Number: 47120

Contact Name and Telephone:

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Name: Greg Hamilton

Address: P O BOX 173779

Phone: (970) 515-1698

City: DENVER State: CO Zip: 80217-3779

Email: Gregory_hamilton@oxy.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 01/31/2014

Form 9 Subsequent - Effective Date of Transfer: s01/31/2014

Confidentiality

Transfer is Confidential: No

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0

Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i.



Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii.



Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.



SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

Rule 218.d.(1).C.i. of the Energy & Carbon Management Commission Rules and Regulations requires an attestation signed by both Buying and Selling Operators attesting to all the contents of the Form 9 – Subsequent. This serves as attestation of the contents of the referenced Form 9 by the buying operator, Kerr-McGee Oil & Gas Onshore LP ("KMG"), Operator Number 47120, and the selling operator, Noble Energy Inc ("Noble"), Operator Number 100322.

The transfer of operatorship of the abovementioned facilities was completed on January 31, 2014, however, it was recently identified that the listed facilities were not included in the transfer on the Form 10 at that time. This Form 9 is being submitted to properly document the transfer of the listed facilities and correct ECMC records. KMG and Noble respectfully request approval for transfer of operatorship of the referenced locations.

Please see attachments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Hamilton

Email: Gregory_hamilton@oxy.com

Title: Sr. Regulatory Consultant

Date: _____

Wells & Facilities Transferred Summary

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	428380	428380	REI H #17-21D TANK	SWNW	17	3N	65W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD		100322	NOBLE ENERGY INC					

Incidents Transferred Summary

< No row provided >

Related Wells & Facilities Not Transferred Summary

< No row provided >

Related Incidents Not Transferred Summary

< No row provided >

Wells & Facilities Proposed Not Transferred Summary

< No row provided >

Incidents Proposed Not Transferred Summary

< No row provided >

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404051474	FORM 9 SUBSEQUENT ATTESTATION
404051480	EDD-S-WELLS-FACILITIES-TRANSFERRED
404053981	BUYER NOTIFIED LOCAL GOVT ATTESTATION

Total Attach: 3 Files

<u>COA Type</u>	<u>Description</u>
0 COA	

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	Transferring 1 LOC to correct data, verified no related facilities or incidents - no financial assurance impacts.	01/12/2025
Total: 1 comment(s)		