

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/09/2025

Submitted Date:

01/11/2025

Document Number:

708905454

FIELD INSPECTION FORM

Loc ID 324286 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: 400215746

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

33 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:
ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274049	WELL	PR	12/03/2012	GW	045-10319	SOURS 22-11 (N22W)	PR
427161	WELL	PR	08/01/2023	GW	045-21269	MCU 22-13B (N22W)	PR
427171	WELL	PR	08/01/2023	GW	045-21274	MCU 22-13A (N22W)	PR
427174	WELL	PR	08/01/2023	GW	045-21275	MCU 22-13C (N22W)	PR
428268	WELL	PR	11/14/2012	GW	045-21453	MCU FEE 22-12C (N22W)	PR
428280	WELL	PR	08/01/2024	GW	045-21454	MCU FEE 22-12A (N22W)	PR
428290	WELL	PR	11/26/2012	GW	045-21455	MCU FEE 22-12B (N22W)	PR
428293	WELL	PR	09/01/2021	GW	045-21456	MCU FEE 22-11A (N22W)	PR

General Comment:

[CECMC Inspection Report Summary](#)
On 01/09/2025 at approximately 14:26 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at QB Energy MCU 22-14C (N22W) Pad. Location # 324286 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is in close proximity to Rule 411b Generalized External Buffer. Location is approximately 273 yards from West Mamm Creek. While there, I observed normal production operations.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at intersection of West Mamm Creek Road & start of lease road		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:			Date:

Equipment:		corrective date
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 7	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Liquid nitrogen tank No FORM 4 SUNDRY for equipment/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections	
Corrective Action:		Date:
Type: Bradenhead	# 8	
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Mini excavator	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Bear proof trash container	
Corrective Action:		Date:
Type: Plunger Lift	# 8	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank Equipment not listed in FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections	
Corrective Action:		Date:
Type: Gas Meter Run	# 8	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,

Comment: Tank not listed in FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules
 If operator remains out of compliance corrective action may be issued in future inspections

Corrective Action: _____ Date: _____

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: Centralized containment

Corrective Action: _____ Date: _____

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,

Comment: Tank equipped with telemetry

Corrective Action: _____ Date: _____

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment: Centralized containment

Corrective Action: _____ Date: _____

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	STEEL AST		,

Comment: Tanks equipped with telemetry

Corrective Action: _____ Date: _____

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:	Centralized containment				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	274049	Type:	WELL	API Number:	045-10319	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	427161	Type:	WELL	API Number:	045-21269	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	427171	Type:	WELL	API Number:	045-21274	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	427174	Type:	WELL	API Number:	045-21275	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	428268	Type:	WELL	API Number:	045-21453	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	428280	Type:	WELL	API Number:	045-21454	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	428290	Type:	WELL	API Number:	045-21455	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	428293	Type:	WELL	API Number:	045-21456	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Retention Ponds						
Compaction						Light compaction in areas
Berms						
Rip Rap						
Ditches						
		Gravel				Sparse to none in areas
		Culverts				
Gravel						
				Material Handling And Spill Prevention		Chemical tank containment
		Tracking Pad				Aggregate/gravel based VTC at entrance to location
		Compaction				

Comment: Some signs of lack of stabilization/compaction in some areas on location
Limited Stormwater inspection due to snow

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment & Tanks & Berms for comments	smelserw	01/11/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905455	Inspection 708905454 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6872357
708905456	Inspection 708905454 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6872358