

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/09/2025

Submitted Date:

01/10/2025

Document Number:

711901685**FIELD INSPECTION FORM**Loc ID 313758 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10657Name of Operator: PCR OPERATING LLCAddress: 9211 BROADWAY ST #17493City: SAN ANTONIO State: TX Zip: 78217**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beasley, Nolan		nolan.beasley@state.co.us	
Quint, Craig		craig.quint@state.co.us	
,		sperson@passcreekresource s.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
225070	WELL	SI	07/29/2015	ERIW	087-05464	Davis, R.Y. 4	SI

General Comment:

UIC 2025 REPORT - OPERATOR OF RECORD: PCR OPERATING LLC- ADENA FIELD - MORGAN COUNTY COLORADO. FIELD INSPECTIONS HAVE CONCLUDED THAT THE ADENA FIELD HAS BEEN ABANDONED BY OPERATOR OF RECORD - UTILITIES (ELEC. POWER) HAS BEEN DISCONNECTED BY SERVICE PROVIDER (XCEL ENERGY) ALL WELLS ARE NON-OPERATIONAL AT TIME OF THIS REPORT. NO PCR STAFF AVAILABLE FOR GAUGING WELLS TO TEST PRESSURES - THIS UIC FIR WILL REPRESENT WELL PRESSURES AS (0) ZERO BASED ON LAST PHYSICAL PRESSURE GAUGE REPORTING. ADENA FIELD ANTICIPATED TO ENTER THE OWP FOR PLUGGING OF WELLS AS OF THE DATE OF THIS REPORT. ECMC ENGINEERING/ENFORCEMENT GROUPS WILL UPDATE DISPOSITION/CONCLUSIONS OF ADENA FIELD STATUS IN 2025.

Inspected FacilitiesFacility ID: 225070 Type: WELL API Number: 087-05464 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 11/24/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: NO PRESSURE ON WELL

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12