

FORM
5Rev
12/20**State of Colorado****Energy & Carbon Management Commission**

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Document Number:

403227325

Date Received:

11/22/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 100322

Contact Name: Randy Thweatt

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4200

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER State: CO Zip: 80202

Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-48935-00

County: WELD

Well Name: Guttersen

Well Number: C28-785

Location: QtrQtr: SESW Section: 33 Township: 4N Range: 64W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 318 feet Direction: FSL Distance: 1447 feet Direction: FWL

As Drilled Latitude: 40.262621 As Drilled Longitude: -104.560188

GPS Data: GPS Quality Value: 3.7 Type of GPS Quality Value: PDOP Date of Measurement: 07/20/2022

FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 307 feet Direction: FSL Dist: 331 feet Direction: FWL
Sec: 33 Twp: 4N Rng: 64WFNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 201 feet Direction: FNL Dist: 326 feet Direction: FWL
Sec: 28 Twp: 4N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/19/2022 Date TD: 08/25/2022 Date Casing Set or D&A: 08/26/2022

Rig Release Date: 09/24/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17519 TVD** 6800 Plug Back Total Depth MD 17491 TVD** 6800

Elevations GR 4724 KB 4745 Digital Copies of ALL Logs must be Attached ☒

List All Logs Run:

CBL, MWD/LWD, (IND in 123-13155)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1742 Fresh Water (bbls): 1597

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A-52A	36.94	0	101	64	101	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1938	717	1938	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17511	2037	17511	1430	CBL

Bradenhead Pressure Action Threshold 581 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,683				
SUSSEX	4,342				
SHANNON	5,004				
TEEPEE BUTTES	6,068				
SHARON SPRINGS	6,838				
NIOBRARA	6,926				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r IND log ran on Lindsay C 33-2 (123-13155).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: 11/22/2022 Email: julie.webb@chevron.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403227373	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403227374	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403227380	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403227325	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403227381	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403227397	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403227398	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403227399	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised the TOC for the First String from 989', to 1430', to agree with the CBL attached to this form.	01/07/2025
Permit	Permit review complete - Passed Task Updated Contact per Operator (Chevron)	01/07/2025

Total: 2 comment(s)