

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

403237126

Date Received:

11/22/2022

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

ECMC PIT NUMBER: 100608

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 95960

Contact Name: April Stegall

Name of Operator: WEXPRO COMPANY

Address: P O BOX 45003

Phone: (307) 352-7561

City: SALT LAKE CITY State: UT Zip: 84145-0601

Email: april.stegall@dominionenergy.com

## Pit Location Information

Operator's Pit/Facility Name: JACKS DRAW UNIT 3

Operator's Pit/Facility Number:

API Number (associated well): 05- 081 05538 00

ECMC Location ID (associated location): 222523

Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-21-12N-97W-6

Latitude: 40.983641

Longitude: -108.298913

County: MOFFAT

## Operation Information

Construction Date: 09/24/1974

Actual or Planned: Planned

Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

## Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
- ☒ Production: ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
- ☐ Special Purpose: ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
- ☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.
- ☐ Cuttings Trench
- ☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: 

Other Information:

Actual construction date is unknown, date provided is from blanket vague pit permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

## Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 103

Ground Water (depth): 830

Water Well: 5280

Distance (in feet) to nearest Building Unit: 5280

Distance (in feet) to nearest Designated Outside Activity Area: 5280

**Pit Design and Construction**

Size of Pit (in feet): Length: 35 Width: 35 Depth: 5 Calculated Working Volume (in barrels): 1102  
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0  
Primary Liner. Type: None Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Secondary Liner (if present): Type: None Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual measurements are unknown, those provided are from historic Google Earth imagery. This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

Operator  
Comments:

This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s.

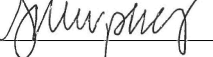
**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April Stegall  
Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 11/22/2022

**Approval**

Signed:  Title: Director of ECMC Date: 12/18/2024

**Best Management Practices**

| <b><u>No</u></b> | <b><u>BMP/COA Type</u></b> | <b><u>Description</u></b>   |
|------------------|----------------------------|---|
| 1                | Interim Reclamation        | This pit has been removed from service, backfilled and reclaimed. This form is being submitted in order to change the status of the pit to inactive while Wexpro Company gathers closure documentation, per previously approved form 27s. |

Total: 1 comment(s)

**CONDITIONS OF APPROVAL, IF ANY LIST**

| <b><u>COA Type</u></b> | <b><u>Description</u></b>  |
|------------------------|--|
| 1 COA                  | This pit report is only to change the status to inactive, but that is not an option. The current pit details will be updated with the information provided when the Form 15 is approved, not the status. The status will be updated from active to closed after a Form 27 is submitted with closure documentation, and is subsequently approved. |

**ATTACHMENT LIST**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>   |
|---------------------------|----------------------|
| 403237126                 | PIT REPORT SUBMITTED |

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)