

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/17/2024

Submitted Date:

12/17/2024

Document Number:

708303214

FIELD INSPECTION FORM

Loc ID 335546 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 8 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |
| Smelser, Wayne | | wayne.smelser@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 292287 | WELL | PR | 09/17/2007 | GW | 045-14673 | ROBINSON C 13 | PR |
| 292288 | WELL | PR | 09/07/2011 | GW | 045-14672 | Robinson C4 | PR |
| 292289 | WELL | PR | 09/01/2024 | GW | 045-14671 | ROBINSON C7 | PR |
| 292290 | WELL | PR | 09/18/2007 | GW | 045-14670 | ROBINSON C14 | PR |
| 292291 | WELL | PR | 01/17/2012 | GW | 045-14669 | Robinson C11 | PR |
| 292292 | WELL | PR | 01/17/2012 | GW | 045-14668 | Robinson C9 | PR |
| 292293 | WELL | PR | 01/17/2012 | GW | 045-14667 | Robinson C1 | PR |
| 298259 | WELL | PR | 06/22/2012 | GW | 045-17104 | ROBINSON C12 | PR |
| 298260 | WELL | PR | 01/15/2013 | GW | 045-17105 | ROBINSON C3 | PR |
| 298261 | WELL | PR | 09/01/2021 | GW | 045-17106 | ROBINSON C6 | PR |
| 298262 | WELL | PR | 09/05/2011 | GW | 045-17107 | ROBINSON C8 | PR |
| 298263 | WELL | PR | 06/26/2012 | GW | 045-17108 | ROBINSON C2 | PR |
| 298264 | WELL | PR | 06/26/2012 | GW | 045-17109 | ROBINSON C10 | PR |

General Comment:

CECMC Inspection Report Summary

On 12/17/2024 at approximately 12:25, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, ROBINSON/C PAD at Location ID #335546 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Wildlife entry hazard at separators
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|--|-------|--|
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

| | | | |
|--------------------|---------------|-------|--|
| Type | WELLHEAD | | |
| Comment: | Cattle panels | | |
| Corrective Action: | | Date: | |

Equipment:

| Type: | | | | corrective date |
|--------------------|------|-------|--|-----------------|
| Gas Meter Run | # 14 | | | |
| Comment: | | | | |
| Corrective Action: | | Date: | | |
| Bird Protectors | # 11 | | | |
| Comment: | | | | |
| Corrective Action: | | Date: | | |

| | | | |
|-----------------------------------|---|--|------------------|
| Type: Pig Station | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Plunger Lift | # 13 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 14 | | |
| Comment: | Wildlife entry hazard on separator. | | |
| Corrective Action: | Secure equipment to prevent wildlife entry. | | Date: 01/02/2025 |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Chemical tank | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 13 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Emission Control Device | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Liquid nitrogen tank | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| CONDENSATE | 1 | 300 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 1 | 300 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

| | |
|------------------|----------|
| Paint | |
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| | | | | | |
|--------------------|---|----------|------------------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CONDENSATE | 2 | 300 BBLs | HEATED STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

| | |
|------------------|----------|
| Paint | |
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| | | | |
|--------------------|----|--|-------|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | |
|--------------------|-------|
| Flaring: | |
| Type | |
| Comment: | |
| Corrective Action: | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 292287 | Type: | WELL | API Number: | 045-14673 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 292288 | Type: | WELL | API Number: | 045-14672 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 292289 | Type: | WELL | API Number: | 045-14671 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 292290 | Type: | WELL | API Number: | 045-14670 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 292291 | Type: | WELL | API Number: | 045-14669 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 292292 | Type: | WELL | API Number: | 045-14668 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 292293 | Type: | WELL | API Number: | 045-14667 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12 | | | | | | | | | |
| Facility ID: | 298259 | Type: | WELL | API Number: | 045-17104 | Status: | PR | Insp. Status: | PR |

| Producing Well | | | |
|-----------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298260 Type: WELL API Number: 045-17105 Status: PR Insp. Status: PR

| Producing Well | | | |
|-----------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298261 Type: WELL API Number: 045-17106 Status: PR Insp. Status: PR

| Producing Well | | | |
|-----------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298262 Type: WELL API Number: 045-17107 Status: PR Insp. Status: PR

| Producing Well | | | |
|-----------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298263 Type: WELL API Number: 045-17108 Status: PR Insp. Status: PR

| Producing Well | | | |
|-----------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 298264 Type: WELL API Number: 045-17109 Status: PR Insp. Status: PR

| Producing Well | | | |
|-----------------------|--|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| | | Compaction | | | | |
| | | Culverts | | | | |
| Gravel | | | | | | |
| | | | | Material Handling And Spill Prevention | | |
| Rip Rap | | | | | | |
| Compaction | | | | | | |
| | | Gravel | | | | |
| Sediment Traps | | | | | | |
| | | Ditches | | | | |
| Check Dams | | | | | | |
| Berms | | | | | | |
| Ditches | | | | | | |

Comment: [Unable to inspect all Stormwater BMPs due to snow cover. Corrective Action from FIR #708900861 remains in effect.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 07/11/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 708303215 | Photo Log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6829689 |