

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/26/2024

Submitted Date:

11/26/2024

Document Number:

708905103**FIELD INSPECTION FORM**Loc ID 335136 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211215	WELL	PR	12/19/1995	GW	045-06974	FEDERAL RMV-33-20	PR
265048	WELL	PR	01/07/2004	OW	045-08978	FEDERAL RWF 334-17	PR
265049	WELL	PR	09/23/2002	OW	045-08979	FEDERAL RWF 344-17	PR
279142	WELL	PR	08/03/2005	GW	045-11004	GARFIELD COUNTY RWF 541-20	PR
279146	WELL	PR	08/03/2005	GW	045-11008	GARFIELD COUNTY RWF 441-20	PR

General Comment:**CECMC Inspection Report Summary**

On 11/26/2024 at approximately 10:40 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL RMV 33-20 pad. Location # 335136 in Garfield County Colorado. This location is inside the Garfield County Landfill. Location is within High Priority/Density Habitat areas. During this inspection the following compliance issues were observed:

1. Equipment - Mechanical Condition - possible bradenhead leak on the RMV 33-20 well with a CA date of 11/27/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Remote location/split pad - Wellheads only, production equipment for these 5 wells is located on the CLOUGH 135, location # 322438

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:	No tank battery on location			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Hog panels			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Other	# 1			
Comment:	Mechanical Condition - possible bradenhead leak on the RMV 33-20 well			
At approximately 10:42 hours observed possible bradenhead line leak on the RMV 33-20 well. Observed gas bubbling up through the water near bradenhead line. At approximately 11:01 hours I called Mike Gardner with TEP & left him a voicemail about the leak & that I was issuing a 24 hour corrective action on the observed compliance issue. At approximately 11:02 hours I called Chuck Smith with TEP & informed him of the leak & the 24 hour CA. He said they'd get someone out to take a look at it. At approximately 13:27 hours Chuck texted to inform me that the leak had been fixed, the leak was coming from a fitting on the bradenhead line.				
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.			Date: 11/27/2024
Type: Bradenhead	# 5			
Comment:	RMV 33-20 & RWF 334-17 wells have Taylor plugs on bradenheads, bradenhead valves are accessible.			
Remaining 3 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.				

Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	211215	Type:	WELL	API Number:	045-06974	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:	03/06/2024		Annual Brhd Completed?						
Last Brhd Test Results	Initial Surf Csg Pressure:		127		Fluid Type:				
	End Surf Csg Pressure:		0						
Comment:	Well's bradenhead pressure is 38.9% of the TVD in feet of the surface casing shoe expressed in psig. FORM 4 SUNDRY document # 402766833 submitted on 08/06/2021 operator requested increased threshold pressure								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	265048	Type:	WELL	API Number:	045-08978	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	265049	Type:	WELL	API Number:	045-08979	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	279142	Type:	WELL	API Number:	045-11004	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	279146	Type:	WELL	API Number:	045-11008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited Stormwater inspection due to snow.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action	smelserw	11/26/2024
Remote location/Split pad - Wellheads only, production equipment for these 5 wells is located on the CLOUGH 135, location # 322438		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404008932	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6802962
708905104	Inspection 708905103 FEDERAL RMV 33-20 bradenhead leak video 1	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6802957
708905105	Inspection 708905103 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6802959
708905106	Inspection 708905103 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6802961