

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/26/2024

Submitted Date:

11/26/2024

Document Number:

715500940**FIELD INSPECTION FORM**Loc ID 336008 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Energy, QB	(970) 285-2600	ecmc.inspections@qb- energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295697	WELL	PR	07/01/2017	GW	103-11263	FREEDOM UNIT 297-28C2	PR
295698	WELL	PR	06/01/2017	GW	103-11262	FREEDOM UNIT 297-28C1	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 11/26/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance – QB Energy on the Freedom Unit 62S97W 28SENE pad, Location #336008, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issue was observed:

1. No sign at tank battery.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure observed compliance issue has been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	12/27/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Corral panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	Surface and Intermediate casing. 2 wells on location.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	2 wells on location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	295697	Type:	WELL	API Number:	103-11263	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	295698	Type:	WELL	API Number:	103-11262	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Ditches				
				Material Handling And Spill Prevention		
Berms						
Gradient Terraces						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	295843	1433875	
	295843	1433875	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500942	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6802794