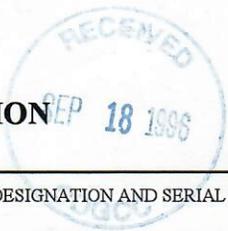




00051113

CO OGCC FORM 2
PetroForms

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO
DRILL, DEEPEN, OR RE-ENTER & OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN RE-ENTER

1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: **VESSELS OIL & GAS COMPANY**
 ADDRESS: **1050 - 17TH STREET, SUITE #2000**
 CITY: **DENVER** STATE: **CO** ZIP: **80265**

3. PHONE NO. (303) **825-3500**

4. LOCATION OF WELL (Report clearly & in accordance with State requirements.)
 At Surface **874' FSL & 2093' FWL**
 At proposed Prod. Zone **Same as above.**

5. LEASE DESIGNATION AND SERIAL NO. **THOMAS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **THOMAS**

9. WELL NO. **#7-14**

10. FIELD AND POOL OR WILDCAT **WATTENBERG**

11. QTR-QTR, SEC, T, R & MERIDIAN **SE SW SEC. 7-1N-68W**

12. COUNTY **WELD**

13. DISTANCE, IF LESS THAN 200' FROM ANY OCCUPIED BUILDING, PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD. (SHOW FOOTAGES ON SURVEY PLAT). **N/A**

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE-LINE, FT. (nearest drilling line, if any), ft. **475'**

15. NO. OF ACRES IN LEASE* **5844.08**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **320 (S/2)**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. **1186' from Thomas E-1 (JNBCD)**

18. PROPOSED DEPTH **7880**

19. OBJECTIVE FORMATION **NB-CD-SX-SN**

20. ELEVATIONS (Show GR or KB) **4993' GR**

21. DRILLING CONTRACTOR **Unknown at present** PHONE NO.

22. APPROX. DATE WORK WILL START **11/16/96**



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	770'	350 SX
7-7/8"	4-1/2"	11.6#	7880'	550 SX (*)

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO *Blanket surface bond*

PLEASE FILL IN APPROPRIATE CODES:
 OPER. NO. **93200**
 DRLR. NO. _____
 FIELD NO. **90750**
 LEASE NO. _____
 FORM CD. **~~NB-CD-SX-SN~~ SSNCD**

VESSELS WILL PROCEED UNDER ITS STATEWIDE BOND PENDING SURFACE AGREEMENT.
 *DESCRIBE LEASE BY QTR, QTR., SEC., T, WNSHP., RNG.
E/2 SW, SW SE SECTION 7-T1N-R68W (and lands in other sections)

(*) WILL CEMENT SUSSEX AND/OR SHANNON IF POTENTIALLY PRODUCTIVE.
 MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED. *Case 407, 493*

25. PRINT NAME **DAWN H. DARLING**

SIGNED *Dawn H. Darling* TITLE **PRODUCTION ENGINEER** DATE **9/15/96**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. **96-672** APPROVAL DATE **SEP 25 1996** EXPIRATION DATE **SEP 25 1997**

APPROVED BY *RT Bulling* TITLE: Director, Oil & Gas Conserv. Comm. DATE **SEP 25 1996**

CONDITIONS OF APPROVAL, IF ANY:
 Run Induction/GR log from TD to base of surface casing.

A.P.I. NUMBER
05 123 19219