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CO OGCC FORM 2
PetroFormsSTATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SEP 18 1996

APPLICATION FOR PERMIT TO
DRILL, DEEPEN, OR RE-ENTER & OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. OPERATOR: VESSELS OIL & GAS COMPANY ADDRESS: 1050 - 17TH STREET, SUITE #2000 CITY: DENVER STATE: CO ZIP: 80265		7. UNIT AGREEMENT NAME
3. PHONE NO. (303) 825-3500		8. FARM OR LEASE NAME THOMAS
4. LOCATION OF WELL (Report clearly & in accordance with State requirements.) At Surface 874' FSL & 2093' FWL At proposed Prod. Zone Same as above.		9. WELL NO. #7-14
13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT). N/A		10. FIELD AND POOL OR WILDCAT WATTENBERG
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft. 475'		11. QTR-QTR, SEC, T, R & MERIDIAN SE SW SEC. 7-1N-68W
15. NO. OF ACRES IN LEASE* 5844.08		12. COUNTY WELD
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. 1186' from Thomas E-1 (JNBCD)		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 (S/2)
18. PROPOSED DEPTH 7880		19. OBJECTIVE FORMATION NB-CD-SX-SN
20. ELEVATIONS (Show GR or KB) 4993' GR	21. DRILLING CONTRACTOR Unknown at present	22. APPROX. DATE WORK WILL START 11/16/96



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	770'	350 SX
7-7/8"	4-1/2"	11.6#	7880'	550 SX (*)

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT, surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.	PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 93200 DRLR. NO. 90750 FIELD NO. 90750 LEASE NO. NB-CD-SX-SN FORM CD. SSNCD
VESSELS WILL PROCEED UNDER ITS STATEWIDE BOND PENDING SURFACE AGREEMENT. *DESCRIBE LEASE BY QTR, QTR., SEC., TWSHP., RNG. E/2 SW, SW SE SECTION 7-T1N-R68W (and lands in other sections)	

(*) WILL CEMENT SUSSEX AND/OR SHANNON IF POTENTIALLY PRODUCTIVE.
MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED.

25. PRINT NAME DAWN H. DARLING	SIGNED [Signature] TITLE PRODUCTION ENGINEER DATE 9/15/96
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(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)	PERMIT NO. 96-672 APPROVAL DATE SEP 25 1996 EXPIRATION DATE SEP 25 1997
APPROVED BY [Signature] TITLE: Director, Oil & Gas Conserv. Comm. DATE SEP 25 1996	

CONDITIONS OF APPROVAL, IF ANY:

Run Induction/GR log from TD to base of surface casing.

A.P.I. NUMBER 05 123 19219
