

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER _____	5. FEDERAL/INDIAN OR STATE LEASE NO. _____
2. NAME OF OPERATOR VESSELS OIL & GAS COMPANY	6. PERMIT NO. _____
3. ADDRESS OF OPERATOR 1050 - 17TH STREET, SUITE #2000 CITY: DENVER STATE: C ZIP CODE: 80265	7. API NO. _____
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface: 874' FSL & 2093' FWL At proposed production zone: Same as above.	8. WELL NAME THOMAS 9. WELL NUMBER 7-14 10. FIELD OR WILDCAT WATTENBERG
12. COUNTY WELD	11. QTR. QTR. SEC., T.R. AND MERIDIAN SE SW SEC. 7-T1N-R68W

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☒ MULTIPLE COMPLETION
- ☒ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER:

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
 SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER:

*Use Form 5 - Well Completion or Recompletion Report and Log for
 subsequent report of Multiple/Commingle Completions and Recompletions.

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
 DATE: _____
 (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
 DATE: _____
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

15. DATE OF WORK 11/16/96



00051116

Completion Procedure:

1. Sussex and/or Shannon will be cemented if potentially productive.
2. NB-CD will be perforated 1 spf and frac'd together with 400,000 lb 20/40 sand.
3. NB-CD will be produced for a period of 1 to 3 months. A CIBP will be placed over NB-CD.
4. Sussex and Shannon (if both potentially productive) will be perforated 1spf and frac'd together with 500,000 lb 16/30 sand
5. SX-SN will be produced for approximately 1 month.
6. The CIBP will be drilled and the SX-SN will be commingled with the NB-CD. All zones will produce up tubing.

MINERAL OWNERSHIP IS COMMON IN ALL ZONES.

16. I hereby certify that the foregoing is true and correct

SIGNED

PHONE NO.

303-825-3500

NAME (PRINT)

DAWN H. DARLINGTITLE **PRODUCTION ENGINEER**DATE **9/15/96**

(This space for Federal or State office use)

APPROVED

TITLE **SR. PETROLEUM ENGINEER** DATE **SEP 24 1996**

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.