

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/12/2024

Submitted Date:

11/15/2024

Document Number:

713400471

FIELD INSPECTION FORM

 Loc ID 478266 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 ECMC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Findings:

- 16 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
ENERGY, QB		ecmc.inspections@qb-energy.com	
Toews, Wesley		wtoews@blm.gov	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478256	WELL	DG	02/23/2024	LO	045-24374	BJU M23A FED 25B-22-496	DG

General Comment:[CECMC Inspection Report Summary](#)

On 11/12/2024 at approximately 14:42 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection for a Frac operation at QB ENERGY BJU/M23A-496 Pad at Location ID #478266 in Garfield County, Colorado.

While there, I observed a remote frac operation pumping from STORY GULCH UNIT-64S96W/26SEW (F26 496 pad) location #335669 to the BJU/M23A-496 pad on BJU M23A FED 25B-22-496 well. AVG PSI 8300 - 77 bbls a min

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

During the inspection, the following compliance issues were observed:

1. Equipment - Open ended piping/wildlife hazard/ available for entry by wildlife with a CA date of 11/22/2024
2. Stormwater - Unused berm not compacted and damaged with a CA date of 12/1/2024

Limited inspection due to ongoing Frac operations on location.

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	970-285-2615/911	
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Diesel generator		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Well heaters		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Diesel tank & pump		
Corrective Action:		Date:	
Type: Other	#		
Comment:	Open ended piping/wildlife hazard/ available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules	Date:	11/22/2024
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Frac tank		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 478256 Type: WELL API Number: 045-24374 Status: DG Insp. Status: DG

Well Stimulation

Stimulation Company: CAL FRAC Stimulation Type: HYDRAULIC FRAC

Observation: Other: _____

Maximum Casing Recorded: _____ PSI Tubing: _____

Surface: _____ Intermediate: _____

Production: _____ Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: At approximately 14:40 I observed a remote frac operation pumping from STORY GULCH UNIT-64S96W/26SEW (F26 496 pad) location #335669 to the BJU/M23A-496 pad on BJU M23A FED 25B-22-496 well. AVG PSI 8300 - 77 bbls a min.
Please refer to document number 403978149

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Compaction				
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containments 1/2 full of fluid
		Ditches				
Other	Fail					Unused berm/not compacted/damaged
Ditches						
Tracking Pad						
Berms						

Comment:

Corrective Action:

Date: 12/01/2024

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment and Stormwater for corrective actions.	popejoyd	11/15/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403997182	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6789143
713400472	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6789142