

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/12/2024

Submitted Date:

11/15/2024

Document Number:

713400471**FIELD INSPECTION FORM**Loc ID 478266 Inspector Name: Popejoy, Dusty On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
ENERGY, QB		ecmc.inspections@qb-energy.com	
Toews, Wesley		wtoews@blm.gov	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478256	WELL	DG	02/23/2024	LO	045-24374	BJU M23A FED 25B-22-496	DG

General Comment:**CECMC Inspection Report Summary**

On 11/12/2024 at approximately 14:42 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection for a Frac operation at QB ENERGY BJU/M23A-496 Pad at Location ID #478266 in Garfield County, Colorado.

While there, I observed a remote frac operation pumping from STORY GULCH UNIT-64S96W/26SEW (F26 496 pad) location #335669 to the BJU/M23A-496 pad on BJU M23A FED 25B-22-496 well. AVG PSI 8300 - 77 bbls a min

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

During the inspection, the following compliance issues were observed:

1. Equipment - Open ended piping/wildlife hazard/ available for entry by wildlife with a CA date of 11/22/2024
2. Stormwater - Unused berm not compacted and damaged with a CA date of 12/1/2024

Limited inspection due to ongoing Frac operations on location.

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

Location**Lease Road:**

Type	Access		
comment:	Access		
Corrective ActionL		Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-285-2615/911		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 1		corrective date
Comment:	Diesel generator		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Well heaters		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Diesel tank & pump		
Corrective Action:		Date:	
Type: Other	#		
Comment:	Open ended piping/wildlife hazard/ available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules	Date:	11/22/2024
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Frac tank		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	478256	Type:	WELL	API Number:	045-24374	Status:	DG	Insp. Status:	DG
Well Stimulation									
Stimulation Company:		CAL FRAC		Stimulation Type:		HYDRAULIC FRAC			
Observation:		Other:							
Maximum Casing Recorded:				PSI		Tubing:			
Surface:				Intermediate:					
Production:				Instantaneous Shut-In Pressure (ISIP)					
Bradenhead Psi:				Frac Flow Back:		Fluid:		Gas:	
Comment:		At approximately 14:40 I observed a remote frac operation pumping from STORY GULCH UNIT-64S96W/26SENW (F26 496 pad) location #335669 to the BJU/M23A-496 pad on BJU M23A FED 25B-22-496 well. AVG PSI 8300 - 77 bbls a min. Please refer to document number 403978149							
Corrective Action:							Date:		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Compaction				
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containments 1/2 full of fluid
		Ditches				
Other	Fail					Unused berm/not compacted/damaged
Ditches						
Tracking Pad						
Berms						

Comment: Unused berm not compacted and damaged

Corrective Action: Comply with CECMC Storm water rules

Date: 12/01/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment and Stormwater for corrective actions.	popejoyd	11/15/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403997182	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6789143
713400472	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6789142