

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

APR 5 1979

COLO. OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Amoco Production Company				8. FARM OR LEASE NAME Futura Horse Village 41-3	
3. ADDRESS OF OPERATOR P.O. Box 39200 - Denver, Colorado 80239				9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2205 FEL 1020 FNL NW NE Sec. 3 At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Exeter				10. FIELD AND POOL, OR WILDCAT Spindle	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T1N, R68W				12. COUNTY Weld	
13. STATE Colorado				14. PERMIT NO. 78-646	
DATE ISSUED 7-14-78				15. DATE SPUDDED 12-4-78	
16. DATE T.D. REACHED 12-9-78				17. DATE COMPL. (Ready to prod.) 2-28-79 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5018 GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5215		21. PLUG, BACK T.D., MD & TVD 5160		22. IF MULTIPLE COMPL., HOW MANY 2	
23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS None		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4672-4686 Sussex 5080-5106 Shannon				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	795	12 1/4	600 Sacks	
4 1/2	10.5	5214	7 7/8	400 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	PACKER SET (MD)	4672-4686 2JSPF 5080-5106		
2 3/8	5120		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4672-4686		117,936 Gal 72,000 # 20/40 SN			
5080-5106		156,000 # 10/20 SN			
		119,742 Gal 72,000 # 20/40 SN			
		156,000 # 10/20 SN			
33. PRODUCTION					
DATE FIRST PRODUCTION 2-17-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 20-125 RHAC 12-5-4-3		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-19-79	HOURS TESTED 24	CHOKE SIZE 26	PROD'N. FOR TEST PERIOD OIL—BBL. 127	GAS—MCF. 156	WATER—BBL. 25
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 127	GAS—MCF. 156	WATER—BBL. 25
			OIL GRAVITY-API (CORR.) 46.2		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>K. K. Beck</i>		TITLE Dist. Admin. Supervisor		DATE 3-30-79	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills		Covered
Larimer R Ridge	4130	+ 888
Sussex	4670	+ 348
Shannon	5080	- 62

WILLIAM E. DAVIS