

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 5 1979

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.



COLO. 50 LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2205 FEL 1020 FNL NW NE Sec. 3

At top prod. interval reported below  
At total depth  
NAME OF DRILLING CONTRACTOR  
Exeter

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Futura Horse Village 41-3

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Spindle

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T1N, R68W

14. PERMIT NO. 78-646 DATE ISSUED 7-14-78 12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 12-4-78 16. DATE T.D. REACHED 12-9-78 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2-28-79 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5018 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5215 21. PLUG, BACK T.D., MD & TVD 5160 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4672-4686 Sussex 5080-5106 Shannon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	795	12 1/4	600 Sacks	
4 1/2	10.5	5214	7 7/8	400 Sacks	



30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5120	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4672-4686	2JSPF	
5080-5106		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4672-4686	117,936 Gal 72,000 # 20/40 SN
	156,000 # 10/20 SN
5080-5106	119,742 Gal 72,000 # 20/40 SN
	156,000 # 10/20 SN

33. PRODUCTION

DATE FIRST PRODUCTION 2-17-79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 20-125 RHAC 12-5-4-3 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-19-79 HOURS TESTED 24 CHOKER SIZE 26 PROD'N. FOR TEST PERIOD → OIL—BBL. 127 GAS—MCF. 156 WATER—BBL. 25 GAS-OIL RATIO 1228

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. 127 GAS—MCF. 156 WATER—BBL. 25 OIL GRAVITY-API (CORR.) 46.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Dist. Admin. Supervisor DATE 3-30-79

- DVR
- FJP
- HHM
- JAM
- JJD
- RLS
- COM

