

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/31/2024

Submitted Date:

11/14/2024

Document Number:

698602615

FIELD INSPECTION FORM

Loc ID 302940 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 19 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270566	WELL	PR	03/02/2004	GW	125-02355	FRANSON 1-11	PR

General Comment:

Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Well sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Emergency contact information posted on well sign.		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:		Date:	
Type: Vertical Separator	# 0		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on CR N. Digital Gas Meter Run. Meter Calibration/Test Log dated 3-12-24. Well Inlet Valve open. Gas Outlet Valve open.	
Corrective Action:		Date:
Type: Dehydrator	# 1	
Comment:	Dehydrator on gas meter run inlet.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Pump Jack Power and Control Panel.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Gas Meter Shed. Roof has hail damage.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Pump Jack Cement Pad.	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS		,
Comment:	Tank is located at shared gathering location 600' to the E of the Franson 2-11 API 125 -02356 well off CR N. Tank is not sealed at the top. Side wall has collapsed/buckled separating the tank top from the side wall leaving an open gap.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 12/16/2024

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	None.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 270566 Type: WELL API Number: 125-02355 Status: PR Insp. Status: PR

Producing Well

Comment: Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.
Electronic Well File reflects last Production/Status reported 9/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403995664	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6787316
698602635	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6787314