

State of Colorado
Energy & Carbon Management Commission

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Document Number:
404000605

Date Received:
11/20/2024

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:

Name: _____
Phone: () Fax: ()
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
Haverkamp, Curtis		curtis.haverkamp@state.co.us
Engineering		dnr_cogccengineering@state.co.us
TEP		COGCCInspectionReports@terraep.com

ECMC INSPECTION SUMMARY:

FIR Document Number: 708905036
Inspection Date: 11/14/2024 FIR Submit Date: 11/14/2024 FIR Status: _____

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 335188

Location Name: Langstaff Number: RMV 12-16 County: _____
Qtrqtr: Lot 11 Sec: 16 Twp: 6S Range: 94W Meridian: 6
Latitude: 39.522869 Longitude: -107.897327

FACILITY - API Number: 05-045-00 Facility ID: 335188

Facility Name: Langstaff Number: RMV 12-16
Qtrqtr: Lot 11 Sec: 16 Twp: 6S Range: 94W Meridian: 6
Latitude: 39.522869 Longitude: -107.897327

CORRECTIVE ACTIONS:

1 CA# 200433

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.

Date: 11/15/2024

Response: CA COMPLETED

Date of Completion: 11/15/2024

Operator Comment: On 11/14/24, ECMC Field Inspector Smelser contacted TEP at approximately 1:15 p.m. to alert them of a potential gas leak observed at the RWF 724-16 well head. The well cellar was recently filled with rain water and snow melt water, and bubbles could be seen leaking from the master valve on the submerged well head. The

appropriate TEP production personnel were notified at 1:35 p.m. that same day, and the responsible field personnel responded to the location at approximately 2:00 p.m.. TEP production personnel determined that the bubbles were coming from the valve stem on the master valve. The well was shut in, water was removed from the cellar, and parts to perform the repair were secured. Crews returned to the location the following day (11/15/24) and replaced the stem valve packing on the master valve. The well was returned to service and the new valve stem packing / repair was inspected and tested by approximately 10:30 a.m.. The repaired valve stem assembly and packing were tested with soapy water to confirm that all leaks had stopped and that the repairs were successful. TEP confirmed that there were no further leaks at this location, and the repairs were completed by 11:30 a.m. on 11/15/24. ECMC Inspector Smelser was notified that the repairs were completed on 11/15/24 at 12:09 p.m.. This Corrective Action has been completed.

ECMC Decision: _____

ECMC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: On 11/14/24, ECMC Field Inspector Smelser contacted TEP at approximately 1:15 p.m. to alert them of a potential gas leak observed at the RWF 724-16 well head. The well cellar was recently filled with rain water and snow melt water, and bubbles could be seen leaking from the master valve on the submerged well head. The appropriate TEP production personnel were notified at 1:35 p.m. that same day, and the responsible field personnel responded to the location at approximately 2:00 p.m.. TEP production personnel determined that the bubbles were coming from the valve stem on the master valve. The well was shut in, water was removed from the cellar, and parts to perform the repair were secured. Crews returned to the location the following day (11/15/24) and replaced the stem valve packing on the master valve. The well was returned to service and the new valve stem packing / repair was inspected and tested by approximately 10:30 a.m.. The repaired valve stem assembly and packing were tested with soapy water to confirm that all leaks had stopped and that the repairs were successful. TEP confirmed that there were no further leaks at this location, and the repairs were completed by 11:30 a.m. on 11/15/24. ECMC Inspector Smelser was notified that the repairs were completed on 11/15/24 at 12:09 p.m.. This Corrective Action has been completed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: _____

Title: TEP Environmental Lead

Date: 11/20/2024 10:34:45 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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404000605	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files