

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2024

Submitted Date:

11/18/2024

Document Number:

708303084**FIELD INSPECTION FORM**Loc ID 335161 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279434	WELL	SI	12/01/2023	GW	045-11035	CHEVRON 18-344D	SI
279435	WELL	SI	01/01/2024	GW	045-11036	CHEVRON 18-441D	SI
279436	WELL	SI	01/01/2024	GW	045-11037	CHEVRON 18-434D	SI
279437	WELL	SI	01/01/2024	GW	045-11038	CHEVRON 18-444D	SI

General Comment:**CECMC Inspection Report Summary**

On 11/14/2024 at approximately 11:30, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, CHEVRON D20 696 at Location ID #335161 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Stored supplies on location
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Stored supplies in tank battery.		
Corrective Action:	Remove stored equipment.	Date:	11/26/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Liquid nitrogen tank and methanol tank protected by pipe rails.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 279434Type: WELLAPI Number: 045-11035Status: SIInsp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder:

Comment: Last produced November 2023 per production reoprt.

Corrective Action:Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279435Type: WELLAPI Number: 045-11036Status: SIInsp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder:

Comment: Last produced December 2023 per production reoprt.

Corrective Action:Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279436Type: WELLAPI Number: 045-11037Status: SIInsp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder:

Comment: Last produced December 2023 per production reoprt.

Corrective Action:Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279437Type: WELLAPI Number: 045-11038Status: SIInsp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder:

Comment: Last produced December 2023 per production reoprt.

Corrective Action:Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Date Run: 11/18/2024 Doc [#708303084]

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
Rip Rap						
Sediment Traps						
Gravel						
Other	Fail					Insufficient tracking BMPs
		Compaction				
		Sediment Traps				
		Check Dams				
Berms						
Check Dams						
		Gravel				
		Rip Rap				
		Culverts				
				Material Handling And Spill Prevention		
Compaction	Fail					Lack of stabilization

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 12/04/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	293899	1433762	
	293899	1433762	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303085	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6791365