

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/07/2024

Submitted Date:

11/11/2024

Document Number:

708303040**FIELD INSPECTION FORM**Loc ID 334062 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278817	WELL	SI	03/01/2024	GW	045-10955	WALLING 1-33A	SI
284312	WELL	PR	01/07/2011	GW	045-12138	DUNCAN 1-32C	PR
284417	WELL	PR	04/01/2022	GW	045-12177	WALLING 1-33C	PR
284418	WELL	SI	07/01/2024	GW	045-12176	WALLING 1-33D	SI
284419	WELL	PR	08/01/2021	GW	045-12175	WALLING 1-33B	PR
284420	WELL	PR	12/31/2006	GW	045-12178	DUNCAN 1-32D	PR

General Comment:**CECMC Inspection Report Summary**

On 11/7/2024 at approximately 12:25, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, WALLING-68S96W/1NWSE at Location ID #334062 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Multiple wildlife entry hazards at separators
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 6		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 6		
Comment:	Multiple wildlife entry hazards on separators.		
Corrective Action:	Secure equipment to prevent wildlife entry.		Date: 11/16/2024
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	278817	Type:	WELL	API Number:	045-10955	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder:									
Comment: Last produced February 2024 per production report.									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	284312	Type:	WELL	API Number:	045-12138	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	284417	Type:	WELL	API Number:	045-12177	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	284418	Type:	WELL	API Number:	045-12176	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder:									
Comment: Last produced June 2024 per production report.									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	284419	Type:	WELL	API Number:	045-12175	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	284420	Type:	WELL	API Number:	045-12178	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Other	Fail					Insufficient tracking BMPs
		Culverts				
		Ditches				
		Compaction				
		Gravel				
Gravel						
Compaction	Fail					Lack of stabilization

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 12/26/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403989926	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6781991
708303041	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6781989