

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/12/2024

Submitted Date:

11/14/2024

Document Number:

708303068**FIELD INSPECTION FORM**Loc ID 335658 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283599	WELL	PR	08/01/2012	GW	045-11969	CHEVRON 36-1D	PR
283645	WELL	PR	01/01/2024	GW	045-11974	CHEVRON 36-2D	PR
283651	WELL	PR	08/01/2012	GW	045-11973	CHEVRON 36-3D	PR
284067	WELL	PR	09/10/2006	GW	045-12066	CHEVRON 36-4D	PR
284068	WELL	PR	03/01/2024	GW	045-12068	CHEVRON 36-6D	PR
284069	WELL	PR	07/06/2010	GW	045-12067	CHEVRON 36-5D	PR

General Comment:**CECMC Inspection Report Summary**

On 11/12/2024 at approximately 11:20, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, CHEVRON/036B 596 at Location ID #335658 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 6		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities								
Facility ID:	283599	Type:	WELL	API Number: 045-11969	Status:	PR	Insp. Status:	PR
Producing Well								
Comment:								
Corrective Action:						Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12								
Facility ID:	283645	Type:	WELL	API Number: 045-11974	Status:	PR	Insp. Status:	PR
Producing Well								
Comment:								
Corrective Action:						Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12								
Facility ID:	283651	Type:	WELL	API Number: 045-11973	Status:	PR	Insp. Status:	PR
Producing Well								
Comment:								
Corrective Action:						Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12								
Facility ID:	284067	Type:	WELL	API Number: 045-12066	Status:	PR	Insp. Status:	PR
Producing Well								
Comment:								
Corrective Action:						Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12								
Facility ID:	284068	Type:	WELL	API Number: 045-12068	Status:	PR	Insp. Status:	PR
Producing Well								
Comment:								
Corrective Action:						Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12								
Facility ID:	284069	Type:	WELL	API Number: 045-12067	Status:	PR	Insp. Status:	PR
Producing Well								
Comment:								
Corrective Action:						Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12								

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMPs
Compaction	Fail					Lack of stabilization
		Compaction				
		Ditches				
Ditches						
		Gravel				
Gravel						
		Check Dams				
		Culverts				
		Rip Rap				
Berms						
		Sediment Traps				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/30/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303069	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6787711