

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2024

Submitted Date:

11/14/2024

Document Number:

698602615**FIELD INSPECTION FORM**Loc ID 302940 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270566	WELL	PR	03/02/2004	GW	125-02355	FRANSON 1-11	PR

**General Comment:**Routine Inspection.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Well sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign at wellhead location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on well sign.

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:	Dehydrator on gas meter run inlet.		
Corrective Action:		Date:	

Type: Prime Mover	# 1	
Comment:	Electric Motor.	
Corrective Action:		Date:
Type: Vertical Separator	# 0	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Gas Meter Shed. Roof has hail damage.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on CR N. Digital Gas Meter Run. Meter Calibration/Test Log dated 3-12-24. Well Inlet Valve open. Gas Outlet Valve open.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Bradenhead plumbed to surface.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Pump Jack Cement Pad.	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	PBV FIBERGLASS		,
Comment:	Tank is located at shared gathering location 600' to the E of the Franson 2-11 API 125-02356 well off CR N. Tank is not sealed at the top. Side wall has collapsed/buckled separating the tank top from the side wall leaving an open gap.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 12/16/2024

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	None.			
Corrective Action:			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	270566	Type:	WELL	API Number:	125-02355	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.  Electronic Well File reflects last Production/Status reported 9/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602635	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6787314">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6787314</a>