

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
JUN 11 1976

5

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
- OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

1a. TYPE OF WORK
DRILL DEEPEN REENTER
b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME
-

2. NAME OF OPERATOR
General Crude Oil Company (713) 224-9261

8. FARM OR LEASE NAME
W. C. Moore et al

3. ADDRESS OF OPERATOR
Box 2252, Houston, Texas 77001

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FWL & 1976' FNL of Section 11, T-1-N, R-93-W,
Rio Blanco County, Colorado.
At proposed prod. zone same *SW NW*

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T-1-N, R-93-W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
7 mile ENE of Meeker

12. COUNTY Rio Blanco 13. STATE Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE*
2107.13

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
40 *Sub: attached*

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
5000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6785' GR

22. APPROX. DATE WORK WILL START
7-1-76

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	400	250 cu. ft. (100% excess)
7-5/8	5-1/2	15.5#	5000	As required

DVR
START
HHM
JAM <input checked="" type="checkbox"/>
JUD <i>Plotted</i>
GCH
COM

See attached Exhibit "A" for Lease description

* DESCRIBE LEASE

ck. S 86220
Drilling Program: Drill 12-1/4" hole to 400' or to competent formation. Set 8-5/8", 24#, K-55 casing and cement to surface. Nipple up 3000 psi well head, BOP, choke line and kill line. BOP to consist of two hydraulic 3000 psi ram type preventors plus a Hydril. Drill 7-7/8" hole to TD. Drilling fluid will be 9.0+- lb. per gallon mud. If well is completed, 5-1/2" casing will be set and cemented in accordance with Commission rules.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *JR Bass* TITLE Drilling Engineer DATE 6-7-76

(This space for Federal or State Office use)

PERMIT NO. 76 470 APPROVAL DATE _____

APPROVED BY *JL Rogers* TITLE DIRECTOR DATE JUN 11 1976
O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:



A.P.I. NUMBER
05 103 7860

76-470