

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN 11 1976

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

General Crude Oil Company

PHONE NO.

(713) 224-9261

3. ADDRESS OF OPERATOR

Box 2252, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FWL & 1976' FNL of Section 11, T-1-N, R-93-W,
Rio Blanco County, Colorado.

At proposed prod. zone

same

SW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

7 mile ENE of Meeker

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

2107.13

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	400	250 cu. ft. (100% excess)
7-5/8	5-1/2	15.5#	5000	As required

See attached Exhibit "A" for Lease description

* DESCRIBE LEASE

Drilling Program: Drill 12-1/4" hole to 400' or to competent formation. Set 8-5/8", 24#, K-55 casing and cement to surface. Nipple up 3000 psi well head, BOP, choke line and kill line. BOP to consist of two hydraulic 3000 psi ram type preventors plus a Hydril. Drill 7-7/8" hole to TD. Drilling fluid will be 9.0+- lb. per gallon mud. If well is completed, 5-1/2" casing will be set and cemented in accordance with Commission rules.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

J.R. Bass

TITLE

Drilling Engineer

DATE

6-7-76

(This space for Federal or State Office use)

PERMIT NO.

76 470

APPROVAL DATE

DIRECTOR

APPROVED BY

J.R. Bass

TITLE

O & G CONS. COMM.

DATE

JUN 11 1976

CONDITIONS OF APPROVAL, IF ANY:



00038542

See Reverse Side

A.P.I. NUMBER

05 103 7860

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76-470