

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

FEB 15 1985

OIL & GAS CONS. CO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																							
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____																																							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REGR. <input type="checkbox"/> Other <u>P&A</u>																																							
2. NAME OF OPERATOR Coors Energy Company																																							
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660'FWL, 1976'FNL, SW/4NW/4 At top prod. interval reported below same At total depth same																																							
NAME OF DRILLING CONTRACTOR Colorado Well Service																																							
14. PERMIT NO. 76-470 DATE ISSUED 11/29/82																																							
12. COUNTY Rio Blanco 13. STATE Colorado																																							
5. LEASE DESIGNATION AND SERIAL NO. _____																																							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																																							
7. UNIT AGREEMENT NAME McHatton Reservoir																																							
8. FARM OR LEASE NAME Moore																																							
9. WELL NO. 1-11MH																																							
10. FIELD AND POOL, OR WILDCAT Wildcat																																							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T1N-R93W																																							
13. DATE SPUDDED 7/14/76 16. DATE T.D. REACHED 8/4/76 17. DATE COMPL. (Ready to prod.) 12/11/84 (Plug & Abd.) 18. ELEVATIONS (DP, RB, RT, CR, ETC.) 6935'GL, 6947'KB 19. ELEV. CASINGHEAD -----																																							
20. TOTAL DEPTH, MD & TVD 4875' 21. PLUG, BACK T.D., MD & TVD surface 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4875' CABLE TOOLS -----																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P&A																																							
25. WAS DIRECTIONAL SURVEY MADE no																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BCH-SGR, FDC-CNL																																							
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)																																							
29. CASING RECORD (Report all strings set in well)																																							
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32. PERFORATION RECORD (Interval, size and number) Plugged as follows: 480-380', cemented w/40 sx. surface, cemented w/10 sx. A surface cap & marker has been set on top. (See attached copy)																																							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																							
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35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																							
TEST WITNESSED BY																																							
36. LIST OF ATTACHMENTS																																							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																							
SIGNED <u>R. L. Martin</u> TITLE <u>V.P. O/G Operations</u> DATE <u>2/4-85</u>																																							

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Meeker:	992'		
Niobrara:	2140'		
Niobrara Silt:	2735'		
Frontier:	3865'		
Dakota Silt:	4180'		
Dakota SS:	4260'		
Morrison:	4396'		
Salt Wash:	4586'		
Curtis:	4828'		
Entrada:	4852'		

38.

GEOLOGIC MARKERS

[illegible]