

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/07/2024

Submitted Date:

11/07/2024

Document Number:

708904985

**FIELD INSPECTION FORM**

Loc ID 311663 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

42 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287101	WELL	PR	07/31/2008	GW	045-12867	FEDERAL RMV 142-9	PR
287102	WELL	PR	10/27/2008	GW	045-12866	FEDERAL RWF 423-9	PR
287103	WELL	PR	10/24/2008	GW	045-12865	FEDERAL RWF 523-9	PR
287104	WELL	PR	07/30/2008	GW	045-12864	FEDERAL RWF 324-9	PR
287105	WELL	PR	10/14/2013	GW	045-12863	FEDERAL RWF 424-9	PR
287106	WELL	PR	10/22/2008	GW	045-12862	FEDERAL RWF 323-9	PR
287107	WELL	PR	04/01/2023	GW	045-12861	FEDERAL RWF 334-9	PR
287108	WELL	PR	06/14/2007	GW	045-12860	FEDERAL RWF 434-9	PR
287109	WELL	PR	07/01/2023	GW	045-12859	FEDERAL RWF 33-9	PR
287110	WELL	PR	08/01/2022	GW	045-12858	FEDERAL RWF 433-9	PR
287111	WELL	PR	12/01/2022	GW	045-12857	FEDERAL RWF 333-9	PR
287112	WELL	PR	07/11/2008	GW	045-12856	FEDERAL RWF 34-9	PR
287113	WELL	PR	07/31/2008	GW	045-12855	FEDERAL RWF 534-9	PR

**General Comment:**

CECMC Inspection Report Summary

On 11/07/2024 at approximately 11:44 hours, I, Compliance Specialist, Wayne Smelser  
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL RWF 324-9 Pad.  
Location # 311663 in Garfield County Colorado.  
Location is within High Priority/Density Habitat areas & in close proximity to NSO Habitat area.  
Location is approximately 15 yards from a creek that contributes to the Colorado River.  
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Failure to maintain chemical BMP with a CA date of 11/08/2024
2. Housekeeping - Open ended piping/wildlife hazard with a CA date of 11/14/2024
3. Housekeeping - Unused equipment on location with a CA date of 12/07/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Any corrective actions from previous inspections that have not been addressed are still applicable.

**Location****Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Some signs starting to weather & crack		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:	911/970-285-9377		
Corrective Action:		Date:	

**Good Housekeeping:**

Type	OTHER		
Comment:	Open ended piping/wildlife hazard		
Corrective Action:	Comply with CECMC wildlife rules	Date:	11/14/2024
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment - Unused trailer mounted chemical tank on location		
Corrective Action:	The storage or placement of equipment and supplies not necessary for use on location is prohibited.	Date:	12/07/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	<a href="#">Hog panels</a>		
Corrective Action:		Date:	
Type	OTHER		
Comment:	<a href="#">Sand trap - hog panels</a>		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	<a href="#">Hog panels</a>		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	<a href="#">Hog panels</a>		
Corrective Action:		Date:	
Type	OTHER		
Comment:	<a href="#">1 chemical tank - hog panels</a>		
Corrective Action:		Date:	
<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	<a href="#">Marked</a>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	<a href="#">Chemical tanks</a> <a href="#">1 chemical tank not in use/unused equipment - please refer to Housekeeping for CA</a>		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	<a href="#">Liquid nitrogen tank</a>		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	<a href="#">All wells on plunger lift</a>		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	<a href="#">Sand trap</a>		
Corrective Action:		Date:	
Type: Bradenhead	# 13		

Comment:	RWF 33-9 well has pressure transducer & Taylor plug located on bradenhead, bradenhead valve is accessible.			
	Remaining 12 wells have Taylor plugs located on bradenheads, bradenhead valves are accessible.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 13			
Comment:				
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Separate containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Separate containment			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	287101	Type:	WELL	API Number: 045-12867 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287102	Type:	WELL	API Number: 045-12866 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287103	Type:	WELL	API Number: 045-12865 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287104	Type:	WELL	API Number: 045-12864 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287105	Type:	WELL	API Number: 045-12863 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287106	Type:	WELL	API Number: 045-12862 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287107	Type:	WELL	API Number: 045-12861 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	287108	Type:	WELL	API Number: 045-12860 Status: PR Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	287109	Type:	WELL
API Number:	045-12859	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	287110	Type:	WELL
API Number:	045-12858	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	287111	Type:	WELL
API Number:	045-12857	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	287112	Type:	WELL
API Number:	045-12856	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	287113	Type:	WELL
API Number:	045-12855	Status:	PR
Insp. Status:	PR		
<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP
Berms						
		Rip Rap				
Gravel						Sparse to none in some areas
Culverts						
Rip Rap						
Sediment Traps						BMP may need maintenance in near future
Compaction						Some signs of lack of stabilization/compaction
		Compaction				
		Culverts				
		Sediment Traps				
		Ditches				
		Gravel				Sparse to none in sections
Ditches						

Comment: 1. Failure to maintain chemical BMP - Chemical tank containment full of fluid/BMP insufficient to contain possible spill. (Additionally the standing fluid on top of chemical tank containment is also a wildlife hazard)

Some signs of lack of stabilization/compaction (NE area of pad near tank battery)

Large amount of sediment in sediment trap/BMP may need maintenance in near future (NW corner of location)

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 11/08/2024

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping & Stormwater for corrective actions.	smelserw	11/07/2024
Any corrective actions from previous inspections that have not been addressed are still applicable.		
At approximately 12:01 hours observed chemical tank containment full of fluid. At approximately 12:33 hours I called Mike Gardner with TEP & left him a voicemail about the condition of the chemical tank containment & that I was issuing a 24 hour corrective action on the observed compliance issue. I then called Chuck Smith with TEP & left him a voicemail reiterating the message I had left for Mike about the chemical tank containment. Chuck called back a few minutes later & said he'd get a truck headed that way to suck out the containment. Mike called back a few minutes after that & I let him know I had spoken with Chuck & he was getting it taking care of.		

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403987352	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6778542">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6778542</a>
708904986	Inspection 708904985 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6778540">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6778540</a>
708904987	Inspection 708904985 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6778541">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6778541</a>