

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/05/2024

Submitted Date:

11/05/2024

Document Number:

715500928**FIELD INSPECTION FORM**Loc ID 336018 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**25 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Energy, QB	(970) 285-2600	ecmc.inspections@qb- energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293172	WELL	PR	03/01/2018	GW	103-11097	FREEDOM UNIT 197-33A3	PR
293173	WELL	PR	06/01/2015	GW	103-11101	FREEDOM UNIT 197-33A5	PR
293174	WELL	PR	06/01/2013	GW	103-11100	FREEDOM UNIT 197-33A4	PR
293176	WELL	PR	06/01/2013	GW	103-11099	FREEDOM UNIT 197-33A1	PR
293178	WELL	PR	03/01/2018	GW	103-11098	FREEDOM UNIT 197-33A2	PR
299330	WELL	PR	03/01/2017	GW	103-11399	FREEDOM UNIT 197-33A7	PR
299331	WELL	PR	08/01/2023	GW	103-11400	FREEDOM UNIT 197-33A9	PR
299332	WELL	PR	03/01/2017	GW	103-11401	FREEDOM UNIT 197-33A8	PR
412690	WELL	PR	03/01/2017	GW	103-11535	FREEDOM UNIT 197-33A6	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 11/05/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance – QB Energy on the Freedom Unit-61S97W 33SWSE pad, Location #336018, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unmarked anchor.
3. Uncapped relief riser.
4. Equipment open to wildlife.
5. Wellhead signs missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs missing required information.		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date:	12/06/2024

Emergency Contact Number:

Comment:	970-285-2615	
Corrective Action:		Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	11/13/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 2		corrective date
Comment:	Bulk and Test meter inside separator building		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			

Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Manifolds between wells and production equipment		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Housed bulk and test units		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 9		
Comment:	1 unmarked anchor.		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 11/20/2024
Type: Ancillary equipment	# 3		
Comment:	Chemical pump stations. Station disconnected open to wildlife.		
Corrective Action:	Install wildlife protection equipment.		Date: 11/16/2024
Type: Other	# 1		
Comment:	RTU building		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Gas sales line relief riser missing protective cap		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 11/21/2024
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	293172	Type:	WELL	API Number: 103-11097 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293173	Type:	WELL	API Number: 103-11101 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293174	Type:	WELL	API Number: 103-11100 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293176	Type:	WELL	API Number: 103-11099 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293178	Type:	WELL	API Number: 103-11098 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299330	Type:	WELL	API Number: 103-11399 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299331	Type:	WELL	API Number: 103-11400 Status: PR Insp. Status: PR
Producing Well				
Comment:	August 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299332	Type:	WELL	API Number: 103-11401 Status: PR Insp. Status: PR

Producing Well			
Comment:	August 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	412690	Type:	WELL
API Number:	103-11535	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	August 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Berms						
		Ditches				
		Culverts				
Drains						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403983543	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6774624
715500929	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6774622