

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2024

Submitted Date:

11/05/2024

Document Number:

715500928

FIELD INSPECTION FORM

Loc ID 336018 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 25 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Energy, QB	(970) 285-2600	ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293172	WELL	PR	03/01/2018	GW	103-11097	FREEDOM UNIT 197-33A3	PR
293173	WELL	PR	06/01/2015	GW	103-11101	FREEDOM UNIT 197-33A5	PR
293174	WELL	PR	06/01/2013	GW	103-11100	FREEDOM UNIT 197-33A4	PR
293176	WELL	PR	06/01/2013	GW	103-11099	FREEDOM UNIT 197-33A1	PR
293178	WELL	PR	03/01/2018	GW	103-11098	FREEDOM UNIT 197-33A2	PR
299330	WELL	PR	03/01/2017	GW	103-11399	FREEDOM UNIT 197-33A7	PR
299331	WELL	PR	08/01/2023	GW	103-11400	FREEDOM UNIT 197-33A9	PR
299332	WELL	PR	03/01/2017	GW	103-11401	FREEDOM UNIT 197-33A8	PR
412690	WELL	PR	03/01/2017	GW	103-11535	FREEDOM UNIT 197-33A6	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 11/05/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance – QB Energy on the Freedom Unit-61S97W 33SWSE pad, Location #336018, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unmarked anchor.
3. Uncapped relief riser.
4. Equipment open to wildlife.
5. Wellhead signs missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs missing required information.		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.		Date: <u>12/06/2024</u>
Emergency Contact Number:			
Comment:	<u>970-285-2615</u>		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>11/13/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run # 2			corrective date
Comment:	Bulk and Test meter inside separator building		
Corrective Action:			Date:
Type: Plunger Lift # 9			
Comment:			

Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Manifolds between wells and production equipment		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Housed bulk and test units		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 9		
Comment:	1 unmarked anchor.		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: <u>11/20/2024</u>
Type: Ancillary equipment	# 3		
Comment:	Chemical pump stations. Station disconnected open to wildlife.		
Corrective Action:	Install wildlife protection equipment.	Date:	<u>11/16/2024</u>
Type: Other	# 1		
Comment:	RTU building		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Gas sales line relief riser missing protective cap		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: <u>11/21/2024</u>
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	293172	Type:	WELL	API Number:	103-11097	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	293173	Type:	WELL	API Number:	103-11101	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	293174	Type:	WELL	API Number:	103-11100	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	293176	Type:	WELL	API Number:	103-11099	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	293178	Type:	WELL	API Number:	103-11098	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	299330	Type:	WELL	API Number:	103-11399	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	299331	Type:	WELL	API Number:	103-11400	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	299332	Type:	WELL	API Number:	103-11401	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	August 2024 Production Report								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment: [August 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 412690 Type: WELL API Number: 103-11535 Status: PR Insp. Status: PR

Producing Well

Comment: [August 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Berms		Ditches				
		Culverts				
Drains						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403983543	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6774624
715500929	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6774622