

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2024

Submitted Date:

11/01/2024

Document Number:

708303004

FIELD INSPECTION FORMLoc ID 335005 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290563	WELL	PR	08/07/2008	GW	045-14139	FEDERAL 19-12(PM19)	PR
294636	WELL	PR	07/19/2008	GW	045-15541	FEDERAL 19-12BB (PM-19)	PR
294637	WELL	PR	07/26/2008	GW	045-15542	FEDERAL 19-14 (PM-19)	PR
294638	WELL	PR	08/04/2008	GW	045-15543	FEDERAL 19-11BB (PM-19)	PR
294639	WELL	PR	07/21/2008	GW	045-15544	FEDERAL 19-13 (PM-19)	PR
294640	WELL	PR	08/04/2008	GW	045-15545	FEDERAL 19-13BB (PM-19)	PR
294641	WELL	PR	08/03/2008	GW	045-15546	FEDERAL 19-11 (PM-19)	PR

General Comment:**CECMC Inspection Report Summary**

On 10/31/2024 at approximately 12:15, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, FEDERAL-67S95W/19SWSW at Location ID #335005 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 7		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:					
Yes/No	NO				
Comment:					
Corrective Action:			Date:		

Flaring:					
Type					
Comment:					
Corrective Action:			Date:		

Inspected Facilities				
Facility ID:	290563	Type:	WELL	API Number: 045-14139 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294636	Type:	WELL	API Number: 045-15541 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294637	Type:	WELL	API Number: 045-15542 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294638	Type:	WELL	API Number: 045-15543 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294639	Type:	WELL	API Number: 045-15544 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294640	Type:	WELL	API Number: 045-15545 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294641	Type:	WELL	API Number: 045-15546 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
				Material Handling And Spill Prevention		
		Gravel				
Compaction						
		Compaction	Fail			Lack of stabilization
Berms						
		Other	Fail			Degradation/standing water

Comment: Access road surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment. Standing water/degradation of access road.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/16/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403979518	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6769969
708303005	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6769965