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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175	Contact Name and Telephone
Name of Operator: PDC Energy	
Address: 4000 Burlington Ave	No:
City: Evans State: Co Zip: 80520	Email:
API Number: 05-123-14232 OGCC Facility ID Number:	
Well/Facility Name: FRANZEN	Well/Facility Number: 24-8
Location QtrQtr: SESW Section: 8 Township: 6N Range: 64W Meridian:	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Wellbore Data at Time of Test				
Injection/Producing Zone(s) NIO-COD	Perforated Interval: 6746' - 7054'	Open Hole Interval:	Bridge Plug or Cement Plug Depth 6696'	
Tubing Casing/Annulus Test				
Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 10/21/2024	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 520	Casing Pressure - 5 Min. 518	Casing Pressure - 10 Min. 516	Casing Pressure Final Test 516	Pressure Loss or Gain During Test -4
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: CODY JONES

Signed: CODY JONES

Title: WSR

Date: 10/21/2024

OGCC Approval: Title: Date:

Conditions of Approval, if any: