

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/31/2024

Submitted Date:

10/31/2024

Document Number:

708302998

FIELD INSPECTION FORM

Loc ID 334405 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 15 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295170	WELL	PR	12/01/2021	GW	045-15681	PARACHUTE RANCH 26-34C	PR
295171	WELL	PR	12/01/2009	GW	045-15682	PARACHUTE RANCH 26-24A	PR
295172	WELL	PR	02/04/2010	GW	045-15683	PARACHUTE RANCH 26-24B	PR
295173	WELL	PR	11/30/2009	GW	045-15684	PARACHUTE RANCH 26-34A	PR
295174	WELL	PR	01/10/2010	GW	045-15685	PARACHUTE RANCH 26-44B	PR
295175	WELL	PR	12/14/2009	GW	045-15686	PARACHUTE RANCH 26-44A	PR
295176	WELL	SI	08/01/2024	GW	045-15687	PARACHUTE RANCH 26-44D	SI
295177	WELL	SI	12/01/2023	GW	045-15688	PARACHUTE RANCH 26-34D	PA
295178	WELL	SI	12/01/2017	DSPW	045-15689	PARACHUTE RANCH 26-34B	SI
295179	WELL	PR	12/16/2009	GW	045-15690	PARACHUTE RANCH 26-24C	PR
295180	WELL	SI	07/01/2024	GW	045-15691	PARACHUTE RANCH 26-24D	SI
295181	WELL	PR	01/11/2010	GW	045-15692	PARACHUTE RANCH 26-44C	PR

General Comment:

CECMC Inspection Report Summary

On 10/31/2024 at approximately 11:35, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, PARACHUTE RANCH-67S96W/26SWSE at Location ID #334405 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Nitrogen leak on liquid nitrogen tank
- 2) Multiple wildlife entry points on separators
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 12		
Comment: Multiple wildlife entry points on separators.			
Corrective Action: Secure equipment to prevent wildlife entry.		Date:	11/06/2024
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 11		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Chemical tank			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Liquid nitrogen tank is leaking.			
Corrective Action: Secure equipment to comply with Rule 608.e.		Date:	11/08/2024
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 11		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 295170 Type: WELL API Number: 045-15681 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295171 Type: WELL API Number: 045-15682 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295172 Type: WELL API Number: 045-15683 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295173 Type: WELL API Number: 045-15684 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295174 Type: WELL API Number: 045-15685 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295175 Type: WELL API Number: 045-15686 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295176 Type: WELL API Number: 045-15687 Status: SI Insp. Status: SI

Idle Well

Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____	
Comment:	Last produced July 2024 per production report.	
Corrective Action:		Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 295177 Type: WELL API Number: 045-15688 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: [Well plugged December 2023.](#)

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 295178 Type: WELL API Number: 045-15689 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 295179 Type: WELL API Number: 045-15690 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 295180 Type: WELL API Number: 045-15691 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: [Last produced June 2024 per production report.](#)

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

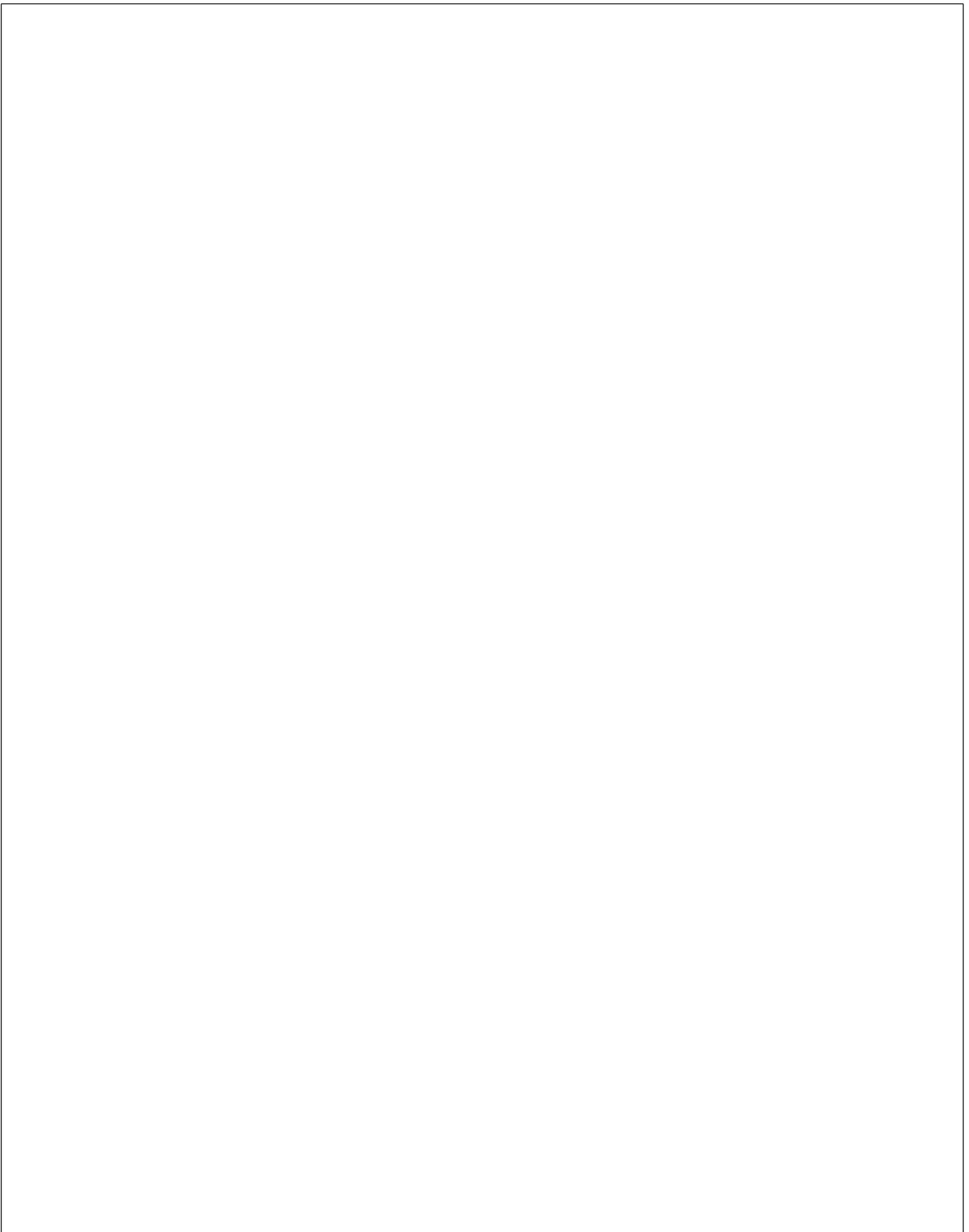
Facility ID: 295181 Type: WELL API Number: 045-15692 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12



Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Fail			Lack of stabilization
Compaction						
		Ditches				
		Other	Fail			Insufficient tracking BMPs
		Gravel				
Gravel						
				Material Handling And Spill Prevention		
Berms						

Comment: Access road surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/16/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403978756	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6769178
708302999	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6769174