

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/23/2024

Submitted Date:

10/29/2024

Document Number:

713901132

FIELD INSPECTION FORM
 Loc ID 318986 Inspector Name: Hansen, Logan On-Site Inspection ☐ 2A Doc Num:
Operator Information:

ECMC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|-------------------------------|---------|
| , | | inspections@civiresources.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 242641 | WELL | PA | 08/01/2018 | GW | 123-10432 | RUHL 1 | RI |

General Comment:

This is a Final Reclamation Inspection for PA Well API#123-10432 and its associated tank battery. Well was plugged and abandoned 08/01/2018.

| | | | | | |
|--|------|---|--|-----------------|--|
| Location | | | | | |
| Overall Good: <input type="checkbox"/> | | | | | |
| Emergency Contact Number: | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: _____ | |
| Overall Good: <input type="checkbox"/> | | | | | |
| Spills: | | | | | |
| Type | Area | Volume | | | |
| In Containment: No | | | | | |
| Comment: | | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | | |
| Equipment: | | | | | |
| | | | | corrective date | |
| Type: | # | | | | |
| Comment: | | No visual evidence of oil and gas equipment at the well location. Refer to the attached inspection photos. | | | |
| | | The associated tank battery will be addressed with a separate field inspection report under Location ID 439067. | | | |
| Corrective Action: | | | | Date: | |
| Venting: | | | | | |
| Yes/No | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Flaring: | | | | | |
| Type | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 242641 | Type: | WELL | API Number: | 123-10432 | Status: | PA | Insp. Status: | RI |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| | | | | | | | | | |

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded Pass Contoured Pass Culverts removed _____

Gravel removed Pass

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured Pass

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage In

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

The location and access road have been recontoured and reclaimed per corrective action from FIR #697500703. At the time of inspection the operator has performed final reclamation activities by removing all equipment from location. ECMC Staff did not perform a compaction test. The well location are within recently harvested cropland; therefore, a future inspection will be conducted during the active crop growing season to ensure vegetative compliance. Operator shall submit a Form 4 Final Reclamation Complete notice when the location meets Rule 1004 standards. ECMC may conduct inspections prior to receiving said notice to ensure compliance with Rule 1004.

Corrective Action:

Overall Final Reclamation

In Process

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

At the time of this inspection, no stormwater erosion issues were observed at the location or along the access road.

Corrective Action:

Date:

Pits:

☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403974415 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6765339 |
| 713901133 | Inspection photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6765328 |

Date Run: 11/5/2024 Doc [#713901132]

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