

FORM

6

Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number:

403980137

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number:100322

Contact Name:Kevin Monaghan

Name of Operator:NOBLE ENERGY INC

Phone:(303) 228-4000

Address:1099 18TH STREET SUITE 1500

Fax:

City:DENVERState:COZip:80202

Email:Kevin.Monaghan@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

API Number05-123-32392-00

Well Name:BOULTERWell Number:G14-24

Location:QtrQtr:SESWSection:14Township:4NRange:65WMeridian:6

County:WELDFederal, Indian or State Lease Number:

Field Name:WATTENBERGField Number:90750

Only Complete the Following Background Information for Intent to Abandon

Latitude:40.308720Longitude:-104.630850

GPS Data:GPS Quality Value:3.1Type of GPS Quality Value:PDOPDate of Measurement:04/12/2012

Reason for Abandonment:☐ Dry☐ Production Sub-economic☐ Mechanical Problems

☐ Other

Casing to be pulled:☐ Yes☐ NoEstimated Depth:

Fish in Hole:☐ Yes☐ NoIf yes, explain details below

Wellbore has Uncemented Casing leaks:☐ Yes☐ NoIf yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7020	7037	01/20/2022	B PLUG CEMENT TOP	6660
NIOBRARA	6710	6828	01/20/2022	B PLUG CEMENT TOP	6660

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	736	250	736	0	VISU
1ST	7+7/8	4+1/2	M80	11.6	0	7195	575	7195	2180	CBL

Date Run: 11/3/2024 Doc [#403980137] Well Name: BOULTER G14-24

Page 1 of 3

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4019 with 2 sacks cmt on top. CIBP #2: Depth 2336 with 10 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 71 sks cmt from 936 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 936 ft. with 217 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 08/29/2024 Cut and Cap Date: 10/03/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 35

*Wireline Contractor: Ranger Energy Services

*Cementing Contractor: Ranger Energy Services

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Form 17 doc # 403905846
Form 27 doc # 403736314
Form 42 doc # 403899738
Form 44 doc #: flowline will be AB'd
Existing CIBP @ 6660' w/ 2 sxs cmt (1/20/2022)
CIBP @ 4019' w/ 2 sxs cmt (8/28/2024)
CIBP @ 2336' w/ 10 sxs cmt (8/28/2024)
Shoot perfs @ 936'
Surface/Squeeze plug @ 936', pumped 288 sxs cmt total = 71 sxs cmt inside casing and 217 sxs cmt inside annulus

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson

Title: Reg Analyst

Date: _____

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403980140	CEMENT JOB SUMMARY
403980141	OPERATIONS SUMMARY
403980142	WELLBORE DIAGRAM
403980143	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)