

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2024

Submitted Date:

11/01/2024

Document Number:

696206398**FIELD INSPECTION FORM**Loc ID 324475 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 999 18TH STREET SUITE 1755NCity: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		geops@oxbow.com	Inspection mail box
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278793	WELL	SI	12/01/2018	GW	051-06064	HOTCHKISS FEDERAL 12-89 17-13	RI
324475	LOCATION	AC			-	DGU Federal 1289 17-13 Pad	RI
436660	WELL	DG	09/01/2019	LO	051-06127	DGU Federal 1289 17-13 CS2	RI

General Comment:

On 10/31/2024, Western Reclamation Work Lead Trujillo inspected Gunnison Energy's DGU Federal 1289/17-13 Pad location in Gunnison County, Colorado.

The following compliance issues were observed during this inspection:

- Stockpile protections
- Excavations missing required fencing
- Final Reclamation requirements
- "As built" coordinate requirements

Refer to the Reclamation section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Location					
Overall Good: <input type="checkbox"/>					
Emergency Contact Number:					
Comment:					
Corrective Action:				Date: _____	
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type					
Comment:	Multiple excavations observed throughout the Location related to facility closure operations- excavations have not been fenced pursuant to Rule 913.b.(5)B.i.				
Corrective Action:	Comply with Rule 913.b.(5)B.i Operator on site was provided notice of fencing requirements at excavations.				Date: 11/02/2024
Equipment:					
Type: Other	#				corrective date
Comment:	After review of well records and COGIS, it has been determined that the coordinates for well API 05-051-06064, including the "as drilled" coordinates, are incorrect.				
Corrective Action:	Submit correct coordinates for wells on the Location. Comply with Rule 216 for GPS/PDOP requirements.				Date: 11/08/2024
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment _____

Multiple stockpiles associated with excavations observed throughout the Location. BMPs to protect the stockpiles from wind and water erosion, as well as to minimize sediment transport, have not been implemented.

Corrective Action _____

Comply with Rules 1002.c and 1002.f- install or repair required stormwater and erosion control BMPs at the stockpiled soils stored on Location.

Operator on site was provided notice of the stockpile protection requirements.

Date **11/02/2024**

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

<p>Pursuant to Rule 1004.a, upon the plugging and abandonment of a well, all debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. It was observed in this inspection that pipe/riser equipment on the northwest end of the Location has not been removed.</p> <p>Pursuant to Form 6(s) 403899875, the only PR well on the Location (051-06064) was P&Ad 6/29/2024- all surface equipment was required to be removed by 9/29/2024</p>		
Corrective Action:	<p>Comply with Rule 1004.a and removal all surface equipment from the Location.</p>	Date _____
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

ECMC Comments		
Comment	User	Date
Facility Closure operations in-process at time of inspection. See remediation project #36474 for additional details.	trujilloam	11/01/2024
The well status for the DGU Federal 1289 #17-13 CS2 (API 05-051-06127) is "Drilling", with a status date of "9/1/2019". Form 4 #402834900 suggests that only the conductor was drilled and set, and that no further drilling had occurred. Including ECMC Area Engineer for notification purposes.	trujilloam	11/01/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696206401	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6770273