

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2024

Submitted Date:

11/01/2024

Document Number:

696206398

FIELD INSPECTION FORM

 Loc ID 324475 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 ECMC Operator Number: 10515
 Name of Operator: GUNNISON ENERGY LLC
 Address: 999 18TH STREET SUITE 1755N
 City: DENVER State: CO Zip: 80202
Findings:

- 8 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		geops@oxbow.com	Inspection mail box
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278793	WELL	SI	12/01/2018	GW	051-06064	HOTCHKISS FEDERAL 12-89 17-13	RI
324475	LOCATION	AC			-	DGU Federal 1289 17-13 Pad	RI
436660	WELL	DG	09/01/2019	LO	051-06127	DGU Federal 1289 17-13 CS2	RI

General Comment:

On 10/31/2024, Western Reclamation Work Lead Trujillo inspected Gunnison Energy's DGU Federal 1289/17-13 Pad location in Gunnison County, Colorado.

The following compliance issues were observed during this inspection:

- Stockpile protections
- Excavations missing required fencing
- Final Reclamation requirements
- "As built" coordinate requirements

Refer to the Reclamation section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type			
Comment:	Multiple excavations observed throughout the Location related to facility closure operations- excavations have not been fenced pursuant to Rule 913.b.(5)B.i.		
Corrective Action:	Comply with Rule 913.b.(5)B.i Operator on site was provided notice of fencing requirements at excavations.		Date: 11/02/2024

Equipment:			corrective date
Type: Other	#		
Comment:	After review of well records and COGIS, it has been determined that the coordinates for well API 05-051-06064, including the "as drilled" coordinates, are incorrect.		
Corrective Action:	Submit correct coordinates for wells on the Location. Comply with Rule 216 for GPS/PDOP requirements.		Date: 11/08/2024

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 278793 Type: WELL API Number: 051-06064 Status: SI Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 324475 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436660 Type: WELL API Number: 051-06127 Status: DG Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment **Multiple stockpiles associated with excavations observed throughout the Location. BMPs to protect the stockpiles from wind and water erosion, as well as to minimize sediment transport, have not been implemented.**

Corrective Action **Comply with Rules 1002.c and 1002.f- install or repair required stormwater and erosion control BMPs at the stockpiled soils stored on Location.**
Operator on site was provided notice of the stockpile protection requirements.

Date **11/02/2024**

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Pursuant to Rule 1004.a, upon the plugging and abandonment of a well, all debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. It was observed in this inspection that pipe/riser equipment on the northwest end of the Location has not been removed.

Pursuant to Form 6(s) 403899875, the only PR well on the Location (051-06064) was P&Ad 6/29/2024- all surface equipment was required to be removed by 9/29/2024

Corrective Action: **Comply with Rule 1004.a and removal all surface equipment from the Location.**

Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

ECMC Comments

Comment	User	Date
Facility Closure operations in-process at time of inspection. See remediation project #36474 for additional details.	trujilloam	11/01/2024
The well status for the DGU Federal 1289 #17-13 CS2 (API 05-051-06127) is "Drilling", with a status date of "9/1/2019". Form 4 #402834900 suggests that only the conductor was drilled and set, and that no further drilling had occurred. Including ECMC Area Engineer for notification purposes.	trujilloam	11/01/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696206401	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6770273