

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/30/2024

Submitted Date:

10/30/2024

Document Number:

697010354

FIELD INSPECTION FORM

Loc ID 454899 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10261
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
Address: 730 17TH ST STE 500
City: DENVER State: CO Zip: 80202

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		wellinspections@bayswater.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454901	WELL	AP	06/05/2023	LO	123-46773	Emerald 2	ND
454902	WELL	AP	06/14/2022	LO	123-46774	DRAKE 2X-HC-11-07-67	ND
454904	WELL	AP	06/05/2023	LO	123-46776	Emerald 1	ND
454905	WELL	AP	06/14/2022	LO	123-46777	DRAKE 2X-HNC-11-07-67	ND
454907	WELL	AP	06/14/2022	LO	123-46779	DRAKE 1X-HNC-11-07-67	ND
454911	WELL	PR	08/01/2022	OW	123-46783	DRAKE 4X-HNC-11-07-67	PR
454913	WELL	PR	08/01/2022	OW	123-46785	DRAKE 5X-HC-11-07-67	PR
454914	WELL	PR	08/01/2022	OW	123-46786	DRAKE 5X-HNB-11-07-67	PR
454916	WELL	AP	06/05/2023	LO	123-46788	Emerald 3	ND
454917	WELL	AP	06/14/2022	LO	123-46789	DRAKE 6X-HNB-11-07-67	ND
454918	WELL	AP	06/14/2022	LO	123-46790	DRAKE 6X-HNC-11-07-67	ND
454919	WELL	AP	06/05/2023	LO	123-46791	Emerald 4	ND
454920	WELL	AP	06/05/2023	LO	123-46792	Emerald 5	ND
454921	WELL	AP	06/05/2023	LO	123-46793	Emerald 6	ND
454922	WELL	AP	06/14/2022	LO	123-46794	DRAKE 8X-HNC-11-07-67	ND
454923	WELL	AP	06/14/2022	LO	123-46795	DRAKE 8X-HC-11-07-67	ND
454924	WELL	AP	06/14/2022	LO	123-46796	DRAKE 7X-HNC-11-07-67	ND

General Comment:

This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. There were no operator personnel on location at the time of this field audit.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 3		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		

Comment:				
Corrective Action:			Date:	
Type: Vertical Separator	# 2			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 3			
Comment:	Bradenhead valves are exposed at surface.			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Electric motor on supplied air system			
Corrective Action:			Date:	
Type: VRT	# 1			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 4			
Comment:				
Corrective Action:			Date:	
Type: Pig Station	# 1			
Comment:				
Corrective Action:			Date:	
Type: Prime Mover	# 2			
Comment:	Natural gas engines on compressor and genset.			
Corrective Action:			Date:	
Type: Compressor	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:	Gas sales and gas buy back meters. Rim Rock Energy calibration cards are current			
Corrective Action:			Date:	
Type: Ancillary equipment	#			
Comment:	Automation array, ECD scrubbers, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protection, genset, electrical systems, supplied air system.			
Corrective Action:			Date:	
Type: Bird Protectors	# 6			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	500 BBLS	STEEL AST		
Comment:					

Corrective Action:	Date:
--------------------	-------

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	500 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:	Date:	

Inspected Facilities

Facility ID: 454901 Type: WELL API Number: 123-46773 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454902 Type: WELL API Number: 123-46774 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454904 Type: WELL API Number: 123-46776 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454905 Type: WELL API Number: 123-46777 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454907 Type: WELL API Number: 123-46779 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454911 Type: WELL API Number: 123-46783 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/30/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454913 Type: WELL API Number: 123-46785 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/30/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 454914 Type: WELL API Number: 123-46786 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:	Date:
BradenHead	
Date of Last Brhd Test: <u>09/30/2024</u>	Annual Brhd Completed? <u>Yes</u>
Last Brhd Test Results Initial Surf Csg Pressure: <u>0</u>	Fluid Type: _____
End Surf Csg Pressure: <u>0</u>	
Comment: <input style="width: 500px; height: 20px;" type="text"/>	
Corrective Action: <input style="width: 500px; height: 20px;" type="text"/>	Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454916 Type: WELL API Number: 123-46788 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454917 Type: WELL API Number: 123-46789 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454918 Type: WELL API Number: 123-46790 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454919 Type: WELL API Number: 123-46791 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454920 Type: WELL API Number: 123-46792 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454921 Type: WELL API Number: 123-46793 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454922 Type: WELL API Number: 123-46794 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454923 Type: WELL API Number: 123-46795 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12
 Facility ID: 454924 Type: WELL API Number: 123-46796 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? Fail

Comment Cellars are uncovered, see attached photos.

Corrective Action Install cellar covers. Date 12/02/2024

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____
 Comment
 Corrective Action Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad	Pass			
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Audit Report Summary On Wednesday 10/30/2024 at approximately 12:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Bayswater Exploration Drake Pad location #454899 in Weld County, Colorado. While there, I observed that the undrilled well cellars were uncovered. During this inspection the following possible compliance issues were observed: Rule 406.e.(3).B. with a corrective action date of 12/2/2024. A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p>	petersont	10/30/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697010355	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6767290