

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/30/2024

Submitted Date:

10/30/2024

Document Number:

697010354

FIELD INSPECTION FORM

Loc ID 454899	Inspector Name: Peterson, Tom	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 10261 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Address: 730 17TH ST STE 500 City: DENVER State: CO Zip: 80202				Findings: 15 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
,		wellinspections@bayswater.us	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454901	WELL	AP	06/05/2023	LO	123-46773	Emerald 2	ND
454902	WELL	AP	06/14/2022	LO	123-46774	DRAKE 2X-HC-11-07-67	ND
454904	WELL	AP	06/05/2023	LO	123-46776	Emerald 1	ND
454905	WELL	AP	06/14/2022	LO	123-46777	DRAKE 2X-HNC-11-07-67	ND
454907	WELL	AP	06/14/2022	LO	123-46779	DRAKE 1X-HNC-11-07-67	ND
454911	WELL	PR	08/01/2022	OW	123-46783	DRAKE 4X-HNC-11-07-67	PR
454913	WELL	PR	08/01/2022	OW	123-46785	DRAKE 5X-HC-11-07-67	PR
454914	WELL	PR	08/01/2022	OW	123-46786	DRAKE 5X-HNB-11-07-67	PR
454916	WELL	AP	06/05/2023	LO	123-46788	Emerald 3	ND
454917	WELL	AP	06/14/2022	LO	123-46789	DRAKE 6X-HNB-11-07-67	ND
454918	WELL	AP	06/14/2022	LO	123-46790	DRAKE 6X-HNC-11-07-67	ND
454919	WELL	AP	06/05/2023	LO	123-46791	Emerald 4	ND
454920	WELL	AP	06/05/2023	LO	123-46792	Emerald 5	ND
454921	WELL	AP	06/05/2023	LO	123-46793	Emerald 6	ND
454922	WELL	AP	06/14/2022	LO	123-46794	DRAKE 8X-HNC-11-07-67	ND
454923	WELL	AP	06/14/2022	LO	123-46795	DRAKE 8X-HC-11-07-67	ND
454924	WELL	AP	06/14/2022	LO	123-46796	DRAKE 7X-HNC-11-07-67	ND

General Comment: This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. There were no operator personnel on location at the time of this field audit.
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LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 3		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		

Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor on supplied air system		
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas engines on compressor and genset.		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Gas sales and gas buy back meters. Rim Rock Energy calibration cards are current		
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, ECD scrubbers, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protection, genset, electrical systems, supplied air system.		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	500 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 454901 Type: WELL API Number: 123-46773 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454902 Type: WELL API Number: 123-46774 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454904 Type: WELL API Number: 123-46776 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454905 Type: WELL API Number: 123-46777 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454907 Type: WELL API Number: 123-46779 Status: AP Insp. Status: ND

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454911 Type: WELL API Number: 123-46783 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/30/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454913 Type: WELL API Number: 123-46785 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/30/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 454914 Type: WELL API Number: 123-46786 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:		Date:	
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BradenHead

Date of Last Brhd Test: 09/30/2024

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454916	Type:	WELL	API Number:	123-46788	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454917	Type:	WELL	API Number:	123-46789	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454918	Type:	WELL	API Number:	123-46790	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454919	Type:	WELL	API Number:	123-46791	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454920	Type:	WELL	API Number:	123-46792	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454921	Type:	WELL	API Number:	123-46793	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454922	Type:	WELL	API Number:	123-46794	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454923	Type:	WELL	API Number:	123-46795	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	454924	Type:	WELL	API Number:	123-46796	Status:	AP	Insp. Status:	ND
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? FailComment Cellars are uncovered, see attached photos.Corrective Action Install cellar covers.Date 12/02/2024

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad	Pass			
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date:

Pits:

☐ NO SURFACE INDICATION OF PIT

ECMC Comments		
Comment	User	Date
<div>ECMC Audit Report Summary</div> <div>On Wednesday 10/30/2024 at approximately 12:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Bayswater Exploration Drake Pad location #454899 in Weld County, Colorado.</div> <div>While there, I observed that the undrilled well cellars were uncovered. During this inspection the following possible compliance issues were observed: Rule 406.e.(3).B. with a corrective action date of 12/2/2024.</div> <div>A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.</div> <div>This is a summary of the inspection report.</div>	petersont	10/30/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697010355	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6767290