

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/23/2024

Submitted Date:

10/23/2024

Document Number:

715500856**FIELD INSPECTION FORM**Loc ID 313289 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**ECMC Operator Number: 3975Name of Operator: ARGALI EXPLORATION COMPANYAddress: PO BOX 416City: RANGELY State: CO Zip: 81648**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**23 Number of Comments10 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, Inspections		argaliexplorationcompany@gmail.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284610	WELL	PR	02/01/2024	GW	081-07303	SIMPSON 24-10	PR

**General Comment:**

#### ECMC Inspection Report Summary

On Wednesday, 10/23/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Simpson 24-10 well, Location #313289, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500640 on 9/11/24. The following Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Unused equipment.
3. Equipment open to wildlife.
4. Open ended tank valve.
5. Tank missing required information.
6. No sign at tank battery.
7. Relief risers missing caps.
8. Well sign missing required information.

Refer to Inspection Photos for observed compliance issues.

9. Review of production records indicate operator is still delinquent in submitting monthly operations reports.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol label peeling. Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	10/12/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	09/30/2024
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	10/12/2024

**Emergency Contact Number:**

Comment: 970-629-1906

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Spraying has occurred. Second application needed. Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Disconnected separator on location		

Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	09/27/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/19/2024

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Corral panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Relief vent risers missing protective caps		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	09/21/2024
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Methanol tank in open containment blown off stand. Containment open to wildlife			
Corrective Action:	Install wildlife protection equipment		Date:	09/21/2024
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:	Disconnected and not in use. Equipment open to wildlife			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.		Date:	09/21/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Open ended load valve				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 09/17/2024

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	No liner			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	284610	Type:	WELL	API Number:	081-07303	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	May 2024 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.								
Corrective Action:	Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.					Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Gravel				
		Ditches				
				Material Handling And Spill Prevention	Fail	Tank blown off stand. Containment open to wildlife
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403968422	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758398">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758398</a>
715500858	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758396">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6758396</a>