

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/14/2024

Submitted Date:

10/27/2024

Document Number:

708904904

FIELD INSPECTION FORM

Loc ID 432458 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

45 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432460	WELL	PR	10/11/2014	GW	045-21991	Savage RWF 543-25	PR
432461	WELL	PR	08/02/2014	GW	045-21992	Savage RWF 43-25	PR
432462	WELL	PR	10/11/2014	GW	045-21993	Savage RWF 533-25	PR
432463	WELL	PR	12/02/2014	GW	045-21994	Savage RWF 534-25	PR
432464	WELL	PR	02/06/2015	GW	045-21995	Savage RWF 34-25	PR
432465	WELL	PR	10/07/2014	GW	045-21996	Savage RWF 334-25	PR
432466	WELL	PR	10/01/2019	GW	045-21997	Savage RWF 433-25	PR
432467	WELL	SI	04/01/2024	GW	045-21998	Savage RWF 344-25	SI
432468	WELL	PR	02/06/2015	GW	045-21999	Savage RWF 444-25	PR
432469	WELL	PR	12/02/2014	GW	045-22000	Savage RWF 434-25	PR
432470	WELL	PR	08/02/2014	GW	045-22001	Savage RWF 443-25	PR
432471	WELL	PR	10/07/2014	GW	045-22002	Savage RWF 33-25	PR
432472	WELL	PR	10/07/2014	GW	045-22003	Savage RWF 44-25	PR
432473	WELL	PR	08/02/2014	GW	045-22004	Savage RWF 333-25	PR

General Comment:

CECMC Inspection Report Summary

On 10/14/2024 at approximately 14:53 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Savage RWF 43-25 Pad.

Location # 432458 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

Location is approximately 281 yards from Beaver Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Stockpiled soils on location with insufficient BMP's with a CA date of 11/11/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Multiple wellhead signs weathered & becoming illegible			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Battery sign weathered & some info illegible			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Small amount of staining near some wellheads			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Chemical tanks - cattle panels			

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank & Kold Katcher - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 10		
Comment:	Marked		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Kold Katcher heat trace system		
Corrective Action:		Date:	
Type: Plunger Lift	# 14		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 14		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:			

Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities				
Facility ID:	432460	Type:	WELL	API Number: 045-21991 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432461	Type:	WELL	API Number: 045-21992 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432462	Type:	WELL	API Number: 045-21993 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432463	Type:	WELL	API Number: 045-21994 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432464	Type:	WELL	API Number: 045-21995 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432465	Type:	WELL	API Number: 045-21996 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432466	Type:	WELL	API Number: 045-21997 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	432467	Type:	WELL	API Number: 045-21998 Status: SI Insp. Status: SI
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Shut In

Last produced March 2024

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432468 Type: WELL API Number: 045-21999 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432469 Type: WELL API Number: 045-22000 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432470 Type: WELL API Number: 045-22001 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432471 Type: WELL API Number: 045-22002 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432472 Type: WELL API Number: 045-22003 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432473 Type: WELL API Number: 045-22004 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Rip Rap						
				Material Handling And Spill Prevention		Chemical tank containments
		Gravel				Sparse to none in areas
		Ditches				
Other	Fail					Stockpiled soils with insufficient BMP's
		Culverts				
Compaction						Light compaction in some areas
Other						Hay bales
Ditches						
Gravel						Sparse to none in areas
Sediment Traps						

Comment: 1. Stockpiled soils on location with insufficient BMP's

Corrective Action: Comply with CECMC Stormwater rules

Date: 11/11/2024

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Stormwater for corrective action & also refer to Signs/Marker for comments.	smelserw	10/27/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904905	Inspection 708904904 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6762473
708904906	Inspection 708904904 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6762474