

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/23/2024

Submitted Date:

10/26/2024

Document Number:

708904895

FIELD INSPECTION FORM

Loc ID 334748 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

41 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290549	WELL	PR	02/16/2011	GW	045-14153	WELLS RWF 24-32	PR
290550	WELL	PR	09/28/2008	GW	045-14152	WELLS RWF 424-32	PR
290551	WELL	PR	09/30/2008	GW	045-14151	WELLS RWF 524-32	PR
290552	WELL	PR	05/11/2007	GW	045-14150	WELLS RWF 413-32	PR
290553	WELL	PR	05/11/2007	GW	045-14149	WELLS RWF 313-32	PR
290554	WELL	PR	05/11/2007	GW	045-14148	WELLS RWF 513-32	PR
290555	WELL	PR	05/11/2007	GW	045-14147	WELLS RWF 14-32	PR
290556	WELL	PR	05/11/2007	GW	045-14146	WELLS RWF 314-32	PR
290557	WELL	PR	01/31/2008	GW	045-14145	WELLS RWF 414-32	PR
290558	WELL	PR	05/11/2007	GW	045-14144	WELLS RWF 323-32	PR
290559	WELL	PR	05/11/2007	GW	045-14143	WELLS RWF 23-32	PR
290560	WELL	PR	06/30/2008	GW	045-14142	WELLS RWF 523-32	PR
290561	WELL	PR	09/30/2008	GW	045-14141	WELLS RWF 423-32	PR
290562	WELL	PR	10/19/2008	GW	045-14140	WELLS RWF 324-32	PR
292165	WELL	PR	09/06/2007	GW	045-14611	WELLS RWF 13-32	PR

General Comment:

CECMC Inspection Report Summary

On 10/23/2024 at approximately 14:31 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC WELLS RWF 23-32 Pad.
Location # 334748 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

Location is approximately 375 yards from Cache Creek.

While there, I observed normal production operations.

This is a summary of inspection report.

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
	Type CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS		
Comment:	Tank label contains inaccurate information - please refer to photo log		
Corrective Action:		Date:	
	Type BATTERY		
Comment:			
Corrective Action:		Date:	
	Type WELLHEAD		
Comment:	Some signs starting to become weathered & are cracking		
Corrective Action:		Date:	
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
	Type OTHER		
Comment:	Chemical tanks, catalytic heater & liquid nitrogen tank - hog panels		
Corrective Action:		Date:	
	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence around portion of location		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 15		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 15		
Comment:	Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 15		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 15		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,

Comment: Tank equipped with telemetry			
Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Metal	Adequate	Walls Sufficent	
Comment: Centralized containment			
Corrective Action:		Date:	
Contents	#	Capacity	Type Tank ID SE GPS
CONDENSATE	2	300 BBLs	STEEL AST
Comment: Tanks equipped with telemetry 1 tank labeled "not in service"			
Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Metal	Adequate	Walls Sufficent	
Comment: Centralized containment			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	290549	Type:	WELL	API Number:	045-14153	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290550	Type:	WELL	API Number:	045-14152	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290551	Type:	WELL	API Number:	045-14151	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290552	Type:	WELL	API Number:	045-14150	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290553	Type:	WELL	API Number:	045-14149	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290554	Type:	WELL	API Number:	045-14148	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290555	Type:	WELL	API Number:	045-14147	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	290556	Type:	WELL	API Number:	045-14146	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290557 Type: WELL API Number: 045-14145 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290558 Type: WELL API Number: 045-14144 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290559 Type: WELL API Number: 045-14143 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290560 Type: WELL API Number: 045-14142 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290561 Type: WELL API Number: 045-14141 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290562 Type: WELL API Number: 045-14140 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292165 Type: WELL API Number: 045-14611 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction
				Material Handling And Spill Prevention		Chemical tank containments
Check Dams						
Rip Rap						
Ditches						
Sediment Traps						
Gravel						Sparse to none in some areas
		Gravel				Sparse to none in areas
		Compaction				

Comment: Some fluid in chemical tank containment, may need maintenance in the near future. (Chemical tank containment near separators)

Small amount of rill erosion present on lease road near entrance to location.

Places with sparse to no gravel & light compaction are present on location. Sparse/no gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904896	Inspection 708904895 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6762163
708904897	Inspection 708904895 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6762164