

**State of Colorado**  
**Energy & Carbon Management Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403952077

Date Received:

10/10/2024

Spill report taken by:

Spill/Release Point ID:

**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

Name of Operator: EVERGREEN NATURAL RESOURCES LLC

Operator No: 10705

**Phone Numbers**

Address: 1875 LAWRENCE ST STE 1150

Phone: (719) 2204330

City: DENVER

State: CO

Zip: 80202

Mobile: ( )

Contact Person: Timothy Fernandez

Email: timothy.fernandez@enrllc.com

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 403952077

Initial Report Date: 10/10/2024

Date of Discovery: 10/08/2024

Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR NESW SEC 17 TWP 34S RNG 65W MERIDIAN 6

Latitude: 37.083289

Longitude: -104.698015

Municipality (if within municipal boundaries): County: LAS ANIMAS

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.**Reference Location:**

Facility Type: WELL

☒ Facility/Location ID No 217786

Spill/Release Point Name: Deer 23-17 Spill

☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): &gt;=1 and &lt;5

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 1.75 bbl Produced Water

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 72 degrees, Sunny, Calm

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

ENR had a produced water spill at the Deer 23-17 well, API: 05-071-06565, Fac ID: 217786. Spill Start: 37.08328905, -104.6980153. Spill End: 37.08310622, -104.6975237. The spill was reported to ENR staff on 10/8/2024 at 1400 by an ECMC inspector. An ENR employee was immediately dispatched to the site and the spill was isolated. The spill began as the result of a packing leak at the Deer 23-17 wellhead, flowed 75 feet south to an onsite diversion berm, and flowed an additional 119 feet east within the diversion, coming to a stop at the edge of the wellpad. It is estimated that 1.7 bbl of produced water spilled. The spill did not come into contact with any live water. No standing water remains onsite. The end of the spill is located 50 feet north of an arroyo designated as waters of the state. Further investigation is needed to determine volume spilled and cause.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
10/9/2024	Landowner/Ranch Manager	Mike Powell	-	Phone
10/9/2024	LACOG	Robert Lucero	-	Email
10/9/2024	CPW	Karen Voltura	-	Email
10/9/2024	CPW	Mike Brown	-	Email
10/9/2024	CPW	Bob Holder	-	Email
10/9/2024	ECMC	Chris Sanchez	-	Email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Threatened to Impact Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

ENR had a produced water spill at the Deer 23-17 well, API: 05-071-06565, Fac ID: 217786. Spill Start: 37.08328905, -104.6980153. Spill End: 37.08310622, -104.6975237. The spill was reported to ENR staff on 10/8/2024 at 1400 by an ECMC inspector. An ENR employee was immediately dispatched to the site and the spill was isolated. The spill began as the result of a packing leak at the Deer 23-17 wellhead, flowed 75 feet south to an onsite diversion berm, and flowed an additional 119 feet east within the diversion, coming to a stop at the edge of the wellpad. It is estimated that 1.7 bbl of produced water spilled. The spill did not come into contact with any live water. No standing water remains onsite. The end of the spill is located 50 feet north of an arroyo designated as waters of the state. Further investigation is needed to determine volume spilled and cause. ENR Will update via Form 19 Supplemental following a complete investigation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Timothy Fernandez

Title: Regulatory Supervisor Date: 10/10/2024 Email: timothy.fernandez@enrllc.com

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
403952077	FORM 19 SUBMITTED
403952108	OTHER
403952109	PHOTO DOCUMENTATION
403952163	MAP
403952171	OTHER

Total Attach: 5 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)