

State of Colorado
Energy & Carbon Management Commission



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Document Number:

403952077

Date Received:

10/10/2024

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	Operator No: <u>10705</u>	Phone Numbers
Address: <u>1875 LAWRENCE ST STE 1150</u>		Phone: <u>(719) 2204330</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Timothy Fernandez</u>		Email: <u>timothy.fernandez@enrllc.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403952077

Initial Report Date: <u>10/10/2024</u>	Date of Discovery: <u>10/08/2024</u>	Spill Type: <u>Recent Spill</u>
Spill/Release Point Location:		
QTRQTR <u>NESW</u> SEC <u>17</u> TWP <u>34S</u> RNG <u>65W</u> MERIDIAN <u>6</u>		
Latitude: <u>37.083289</u>	Longitude: <u>-104.698015</u>	
Municipality (if within municipal boundaries): _____	County: <u>LAS ANIMAS</u>	
Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.		
<input type="checkbox"/> Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.		
Reference Location:		
Facility Type: <u>WELL</u>	<input checked="" type="checkbox"/> Facility/Location ID No <u>217786</u>	
Spill/Release Point Name: <u>Deer 23-17 Spill</u>	<input type="checkbox"/> Well API No. (Only if the reference facility is well) <u>05- -</u>	
	<input type="checkbox"/> No Existing Facility or Location ID No.	
Estimated Total Spill Volume: use same ranges as others for values		
Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>	
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=1 and <5</u>	
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>	
Specify: <u>1.75 bbl Produced Water</u>		
Has the subject Spill/Release been controlled at the time of reporting? <u>Yes</u>		
Land Use:		
Current Land Use: <u>NON-CROP LAND</u>	Other(Specify): _____	
Weather Condition: <u>72 degrees, Sunny, Calm</u>		
Surface Owner: <u>FEE</u>	Other(Specify): _____	

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

ENR had a produced water spill at the Deer 23-17 well, API: 05-071-06565, Fac ID: 217786. Spill Start: 37.08328905, -104.6980153. Spill End: 37.08310622, -104.6975237. The spill was reported to ENR staff on 10/8/2024 at 1400 by an ECMC inspector. An ENR employee was immediately dispatched to the site and the spill was isolated. The spill began as the result of a packing leak at the Deer 23-17 wellhead, flowed 75 feet south to an onsite diversion berm, and flowed an additional 119 feet east within the diversion, coming to a stop at the edge of the wellpad. It is estimated that 1.7 bbl of produced water spilled. The spill did not come into contact with any live water. No standing water remains onsite. The end of the spill is located 50 feet north of an arroyo designated as waters of the state. Further investigation is needed to determine volume spilled and cause. ENR Will update via Form 19 Supplemental following a complete investigation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Timothy Fernandez

Title: Regulatory Supervisor Date: 10/10/2024 Email: timothy.fernandez@enrllc.com

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403952077	FORM 19 SUBMITTED
403952108	OTHER
403952109	PHOTO DOCUMENTATION
403952163	MAP
403952171	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)