

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/16/2024

Submitted Date:

10/16/2024

Document Number:

715500839

**FIELD INSPECTION FORM**

Loc ID 312880	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 10 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b> ECMC Operator Number: 3975 Name of Operator: ARGALI EXPLORATION COMPANY Address: PO BOX 416 City: RANGELY State: CO Zip: 81648				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
, Inspections		argaliexplorationcompany@gmail.com	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222717	WELL	PR	02/01/2024	GW	081-06077	FEDERAL-BLUE GRAVEL 1-23	PR

**General Comment:**ECMC Inspection Report Summary

On Wednesday, 10/16/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Federal-Blue Gravel 1-23 well, Location #312880, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500798 and 3 previous inspections dating back to 5/31/23. The following Corrective Actions are unresolved and original due dates remain:

1. Production tank missing required information.
2. Open ports on top of tank.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	07/01/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 970-629-1906

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:	Latch assembly broke off tank hatch.. Threaded outlets on top of tank open to venting and wildlife.					
Corrective Action:	Repair equipment. Install plugs and/or pressure relief valve					Date: 06/16/2024

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	210	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	No liner			
Corrective Action:			Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	222717	Type:	WELL	API Number:	081-06077	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	May 2024 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.								
Corrective Action:	Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a Well will be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. The reported volumes will include all Fluids produced during Flowback, initial testing, completion, and production of the Well.					Date:	11/16/2024		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Drains				
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403960523	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749517">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749517</a>
715500840	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749511">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749511</a>