

FORM  
5A

Rev  
09/20

# State of Colorado

## Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403914413

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>8960</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(303) 2947806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-52460-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>State North Platte F-36 Fed</u>	Well Number: <u>25N-20-06</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>36</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/02/2024 End Date: 08/20/2024 Date this Formation was Completed: 10/01/2024

Perforations Top: 7362 Bottom: 16946 No. Holes: 3038 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara Frac'd with 49 stage plug and perf:  
16284251 total pounds proppant pumped: 9040536 pounds 40/70 mesh; 7243715 pounds 100 mesh;  
555749 total bbls fluid pumped: 537937 bbls gelled fluid; 17779 bbls fresh water and 33 bbls 15% HCl Acid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 555749 Max pressure during treatment (psi): 8872

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 33 Number of staged intervals: 49

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 17779 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 16284251

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

10/11/2024 Hours: 24 Bbl oil: 440 Mcf Gas: 403 Bbl H2O: 748  
Date Calculated 24 hour rate: Bbl oil: 440 Mcf Gas: 403 Bbl H2O: 748 GOR: 916  
Test Method: flowing Casing PSI: 539 Tubing PSI: 1034 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 44  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7061 Tbg setting date: 09/25/2024 Packer Depth: 7060

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 481 FSL & 1625 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Elaine Winick

Title: COMPLETIONS TECH Date: \_\_\_\_\_ Email: ewinick@civiresources.com

### ATTACHMENT LIST

Att Doc Num	Name
403961665	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon Approval

Total: 0 comment(s)